

We are pleased to present our 2018 annual report, a yearly image publication of Public Joint-Stock Company «Donbasenergo».

The objective of the report is to provide comprehensive information on Company's business results and its future development. The annual report is focused on relevant industrial, financial and economic data, as well as on social responsibility issues.

The design of this annual report has been developed based on the ideas embodied in Piet Mondrian's famous pictures representing neo-plasticism, one of the types of abstract art. According to the creators of this artistic movement, the precisely balanced combinations of large rectangular shapes clearly divided by perpendicular lines and painted with local colors of basic specter reflect strivings to «universal harmony».

As Mondrian aimed to achieve universal harmony through his works, so does «Donbasenergo» by representing the results of its operational, financial, economic and social activities in most open and understandable way. Philosophy of this combination implies convergence of art and reality. Principal objective of PJSC «Donbasenergo» is to create a socially responsible corporation that takes care of health, safety welfare and development of its personnel, that cooperates transparently with suppliers and contractors, that aims at rational use and preservation of natural resources and develops its operations areas. The objective of art is to reflect the surrounding world, inspire development and supply creative power for future achievements. Representation of business through ART is the principal trend of our communications in 2019.

Annual report of PJSC «Donbasenergo» is a pragmatic array of information united with a universal language of art to be understood by everyone and to transfer power of creativity. Our objectives are the same as those of art: generate power for advantage and development.

Contents

| AC | iares | s to snareholders | 4 |
|----|----------------------------------------|----------------------------------------------------|----------------------------------|
| Ke | y figu | ures and events in 2018 | 8 |
| 1. | Con | pany on the power market of Ukraine | 12 |
| | 1.1 1.2 1.3 1.4 1.5 1.6 | Structure of electric power consumption in Ukraine | 14 15 16 17 18 20 |
| 2. | Sun | nmary of operational results | 22 |
| | 2.1 | Cost composition of output | 23 |
| | 2.2 | Technical and economic indicators | 24 |
| | 2.3 | Fuel supply | 25 |
| | 2.4 | Repair campaign | 29 |
| | 2.5 | Implementation of capital investments | 30 |
| | 2.6 | Inventory and logistics management | 34 |

| 3. | Ana | lysis of business financial results | 38 |
|----|--------------------------|-------------------------------------------------------------------------------------------------------------------------------|----------------|
| | 3.2 3.3 3.4 3.5 | Earnings and profit | 43 44 46 |
| 4. | Corp | oorate management | 52 |
| | 4.2 4.3 | Major principles of corporate management Corporate management structure General meetings of shareholders Supervisory Board | 54 |

Ронбас енерго

| 5. | Sust | ainable development | 62 |
|----|------|--------------------------------------------|----|
| | 5.1 | Personnel structure and headcount | 63 |
| | 5.2 | Wages | 65 |
| | 5.3 | Social benefits and guarantees | 66 |
| | 5.4 | Personnel training and development | 67 |
| | 5.5 | Responsibility in health and safety | 70 |
| | 5.6 | Responsibility in environmental protection | 74 |
| | 5.7 | Quality management system | 80 |
| | | | |

| 6. | Ann | exes | 82 |
|----|------|---------------------------------------------------|-----|
| | 6.1 | Cost composition of output | 83 |
| | 6.2 | Technical and economic performance | 84 |
| | 6.3 | Fuel for power generation | 85 |
| | 6.4 | Fuel consumption by types | 85 |
| | 6.5 | Actual performance during repair campaign | 86 |
| | 6.6 | Sales of finished products and services | |
| | | to the business units | 88 |
| | 6.7 | Financial plan performance | 90 |
| | 6.8 | Structure of accounts receivable as of 31.12.2018 | 93 |
| | 6.9 | Structure of accounts payable as of 31.12.2018 | 94 |
| | 6.10 | Balance | 95 |
| | 6.11 | Financial performance report | 99 |
| | 6.12 | Injuries | 102 |
| | 6.13 | Safety expenses | 103 |
| | 6.14 | Fire protection expenses | 104 |
| | 6.15 | Civil defense expenses | 104 |
| | 6.16 | Objectives and tasks in environmental protection, | |
| | | activity implementation results | 105 |



Dear shareholders!

In 2018, PJSC «Donbasenergo» has succeeded in fixing the results reached over the second half of 2017 using them as the basis for developing the key business areas in the years to come.

Our principal activities were focused on preparing the Company for operations in the new competitive market of electric power. For this purpose, we had to accomplish major structural transformations and develop our market strategy, while achieving positive operational performance of «Donbasenergo». And we did what we had to do.

Report of PJSC «Donbasenergo» covers technical, economic, financial and other indicators together with operational results affected by major trends of the industry in social and economic environment the Company operated in 2018.

Thus, principal product output, generated electric power, increased to **3,4** bn kW.hour, exceeding by **6,4%** the targets set by the Ministry of Energy



and Coal Mining of Ukraine within the forecast of TPP electric power generation.

At the same time, generation proved able to reduce specific consumption of reference fuel for electric power production by **8,3** g/kW·hour as compared to the planned figure. This became possible due to increase in average load of the Power Unit, higher calorific value of solid fuel and lower consumption of balance-of-plant electric power.

Notwithstanding continuous and quite considerable increase in fuel prices and, consequently, higher production costs (the rate of production cost growth went far ahead of power tariff increase), PJSC «Donbasenergo» ensured necessary preparations and stable operations of the TPP in autumn and winter of 2018-2019. The Company remains a reliable link in the United Power Grid of Ukraine, securing, together with other generation facilities, its continuing operations.

The Company has fulfilled its governmental obligations as regards taxes, payments to budget and other target funds by transferring UAH 609,3 mln, as well

as the obligations towards the employees ensuring payments of wages on timely basis.

In 2018, PJSC «Donbasenergo» has implemented UAH 264,7 mln of capital investments – twice as much as over the previous year. Technical upgrades and revamps of principal production facilities at Sloviansk TPP helped improve profitability indices of the Company's assets. Over two last years, we have been preparing for the third (final) stage of reconstruction at Power Unit No.7 of Sloviansk TPP scheduled for 2020: the contracts have been awarded, some advance payments have been effected to enable procurement and manufacture of the equipment; some equipment has already been delivered to site.



The Company has fulfilled its obligations towards the shareholders by paying over UAH 42,9 mln dividends. The decision was made based on 2017 business results and has been approved at the General Meeting of Shareholders in April 2018. The amount of dividends was transferred to National Depositary of Ukraine within the period set by the Supervisory Board. Besides, based on the shareholders' applications, we have paid over UAH 2,3 mln of arrears for previous years.

During 2018, the efforts of PJSC «Donbasenergo» employees and managers were focused on minimizing detrimental effects produced on the business by higher prices of process fuel.

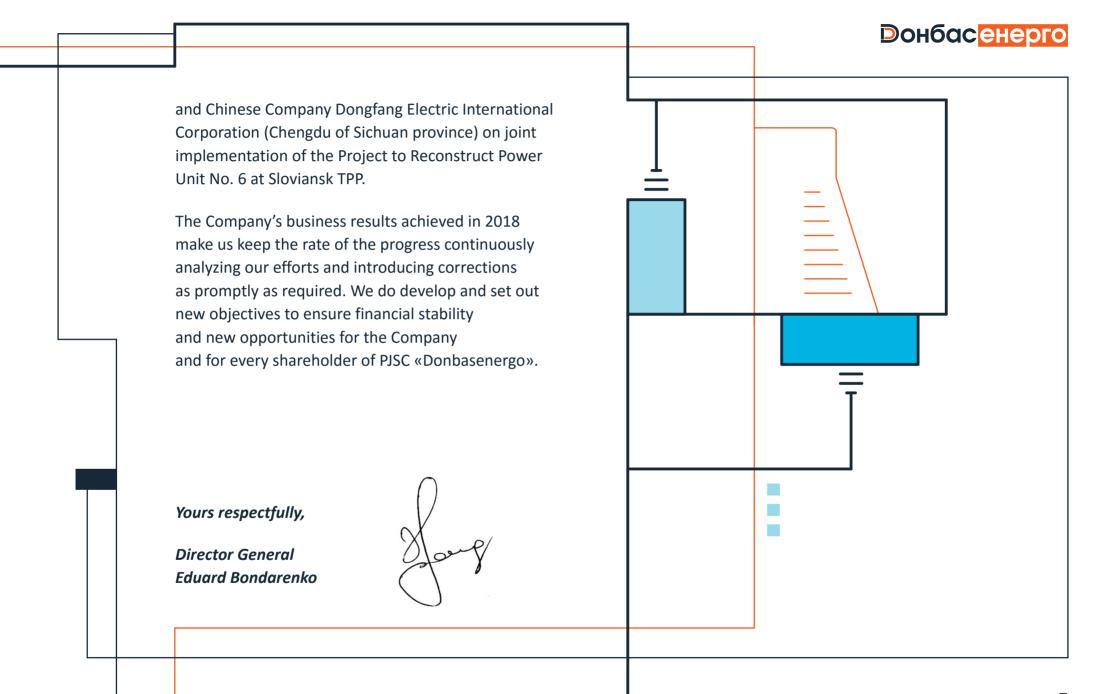
As a result, PJSC «Donbasenergo» has come to the end of 2018 with net profit of UAH **104,1** mln, by **81,7%** higher as compared to the figure of the previous period.

Also, in 2018, we made decisions that would become important factors for future development of the Company.

PJSC «Donbasenergo» has established a separate business unit to manage all social facilities including state-of-the-art commercially viable «Zorya» hotel and «Energetik» sports center, the best in the Donetsk Region. This business transformation was aimed at ensuring economic efficiency of social infrastructure facilities.

Following the open tender, PJSC «Donbasenergo» has entered into a Concession Agreements with Mykolaivka Town Council and has developed the Investment Program to upgrade the town's centralized heat supply system, which would considerably reduce heat losses during transportation. Today, these losses exceed regulatory norms and cause Company's damage. We align our tariff policy to meet current legislative requirements. These activities aim to minimize Company's damages resulting from heat generation and supply as well as from the services for centralized heat and hot water supply to Mykolaivka town of 15 thousand inhabitants.

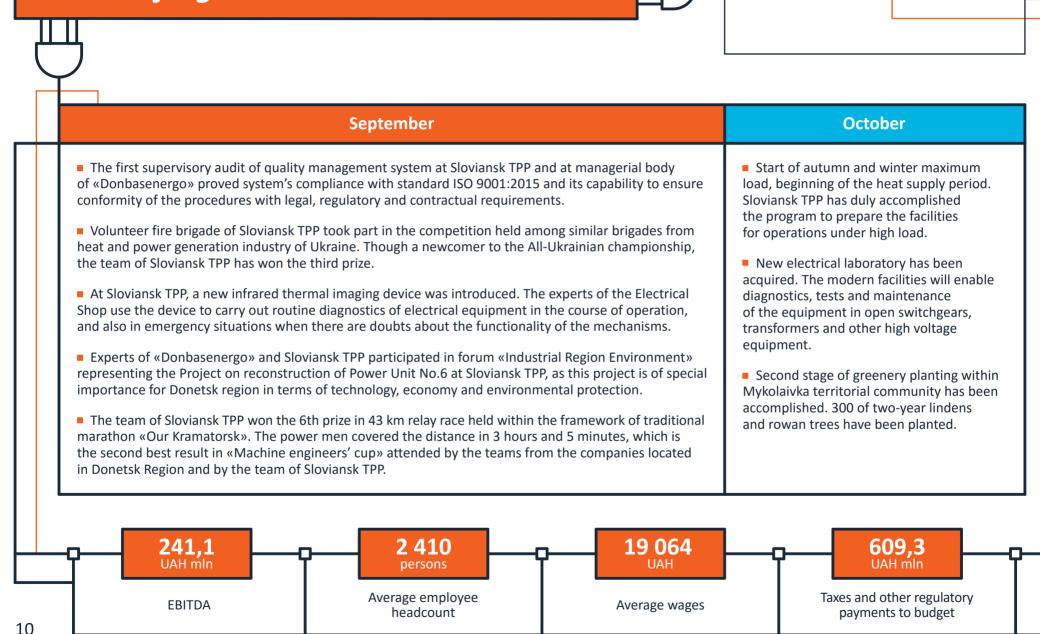
A milestone event in 2018 was represented by signing of the investment contract by PJSC «Donbasenergo»



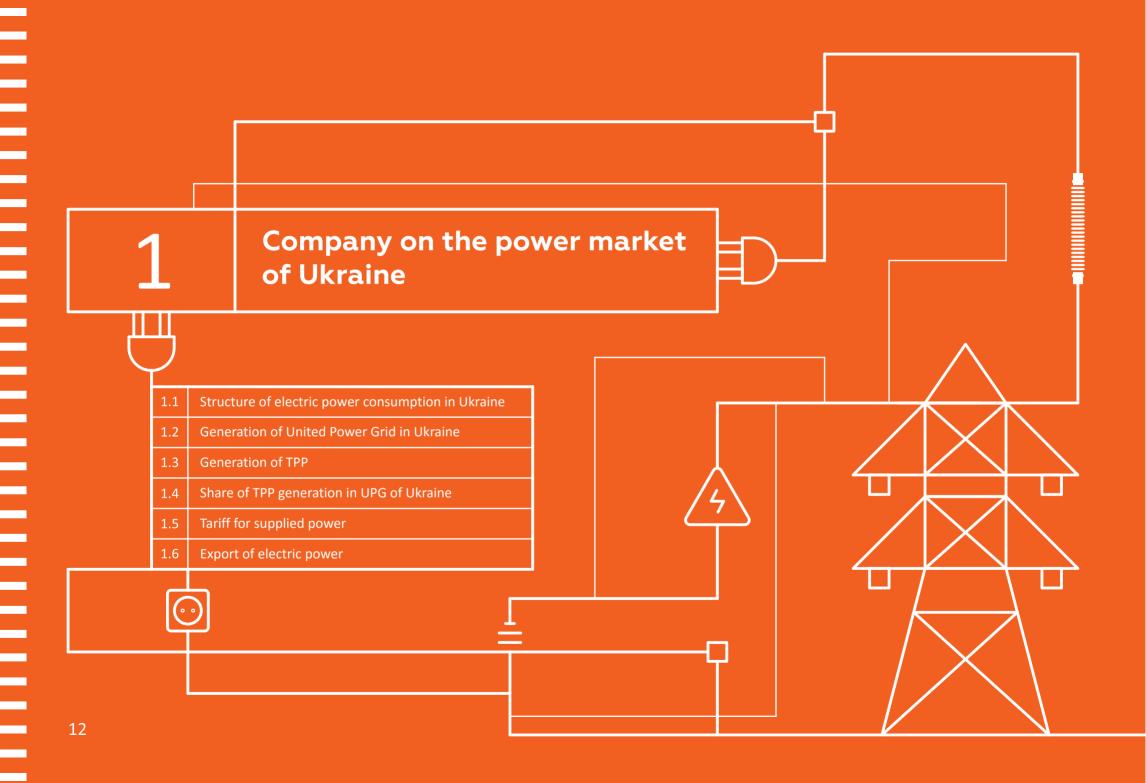
Key figures and events in 2018

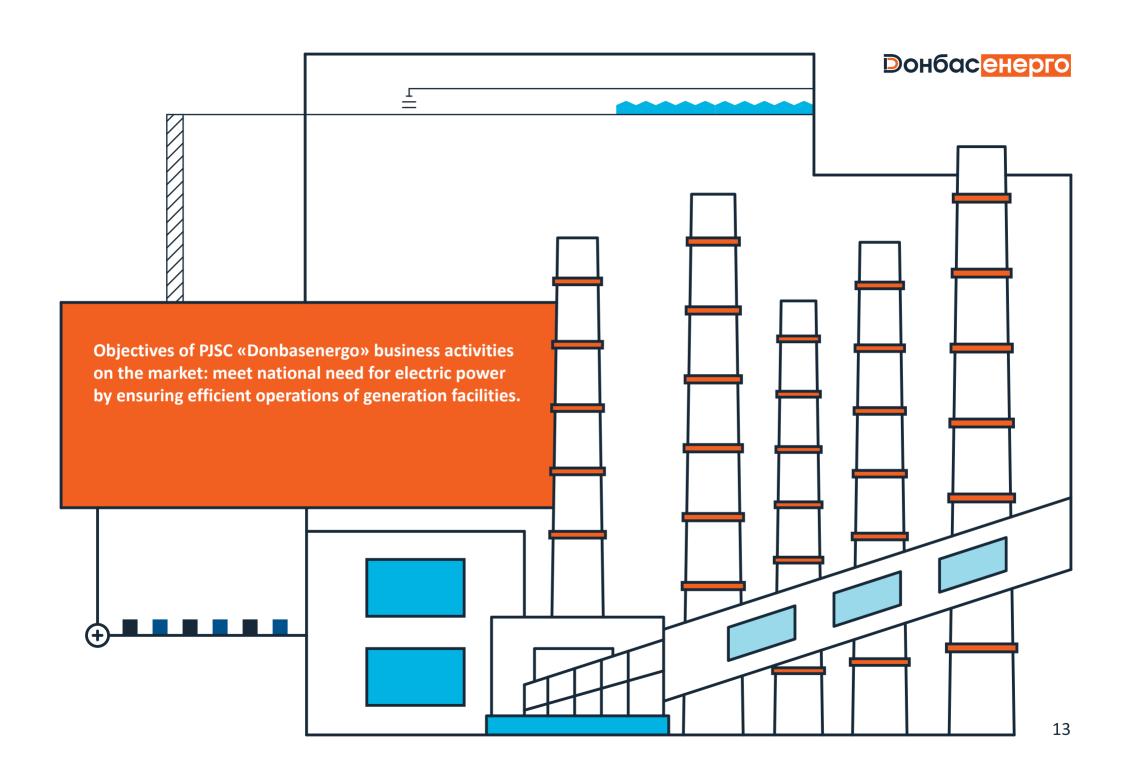
| information security management systems with international standards. Experts of the World Bank project «Partnership for marker readiness in Ukraine (PMR)» and the representatives of an experienced consultancy company «Carbon Limits AS» have held a training workshop in «Donbasenergo» to introduce the greenhouse gas emission monitoring, reporting and verification system (MRV). for the approval of Company's business results in 2017. PJSC «Donbasenergo» won the tender on concession of property for the facilities to transport heat energy to Mykolaivka. First stage of the corporate program on greenery planting within Mykolaivka territorial community has been accomplished. The program implies planting of 1000 trees. for the approval of Company's business results in 2017. DPP NDI «Teploelektroproekt» was grant a certificate to confirm compliance of the Company's quality management sys with international standard ISO 9001:2015 In Kyiv, an international conference «LEA efficiency in design, manufacture and sales was held. The forum hosted dozens of dom and foreign experts. Representatives of Go Vodafon, Renault and «Donbasenergo» sha | ■ PJSC «Donbasenergo» has gained Ce ISO/IEC 27001:2013 to prove conformi | | April At General Meeting of Shareholders of PJSC «Donbasenergo», the majority voted | May A repair campaign at Sloviansk TPP has started: the routine maintenance covers princip |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| delivered to Sloviansk TPP for Power Unit No. 7. Half Marathon», «Donbasenergo» team won the fourth prize among power generation At Sloviansk TPP, the authors of the best | information security management syst international standards. Experts of the World Bank project «Pafor marker readiness in Ukraine (PMR) and the representatives of an experient consultancy company «Carbon Limits Aheld a training workshop in «Donbaser to introduce the greenhouse gas emission monitoring, reporting and verification (MRV). TTs 1.00 mln. kVA/330 transformer has a second control of the second control o | ertnership w aced AS» have nergo» sion system | for the approval of Company's business results in 2017. PJSC «Donbasenergo» won the tender on concession of property for the facilities to transport heat energy to Mykolaivka. First stage of the corporate program on greenery planting within Mykolaivka territorial community has been accomplished. The program implies planting of 1000 trees. During relay race «8th Nova Poshta Kyiv Half Marathon», «Donbasenergo» team won the fourth prize among power generation companies and became the 44th among | units of the turbine at Power Unit No. 7. DPP NDI «Teploelektroproekt» was granted a certificate to confirm compliance of the Company's quality management system with international standard ISO 9001:2015. In Kyiv, an international conference «LEAN: efficiency in design, manufacture and sales» was held. The forum hosted dozens of domestic and foreign experts. Representatives of Google, Vodafon, Renault and «Donbasenergo» shared their experience in transformation activities. At Sloviansk TPP, the authors of the best improvement initiatives have been awarded |

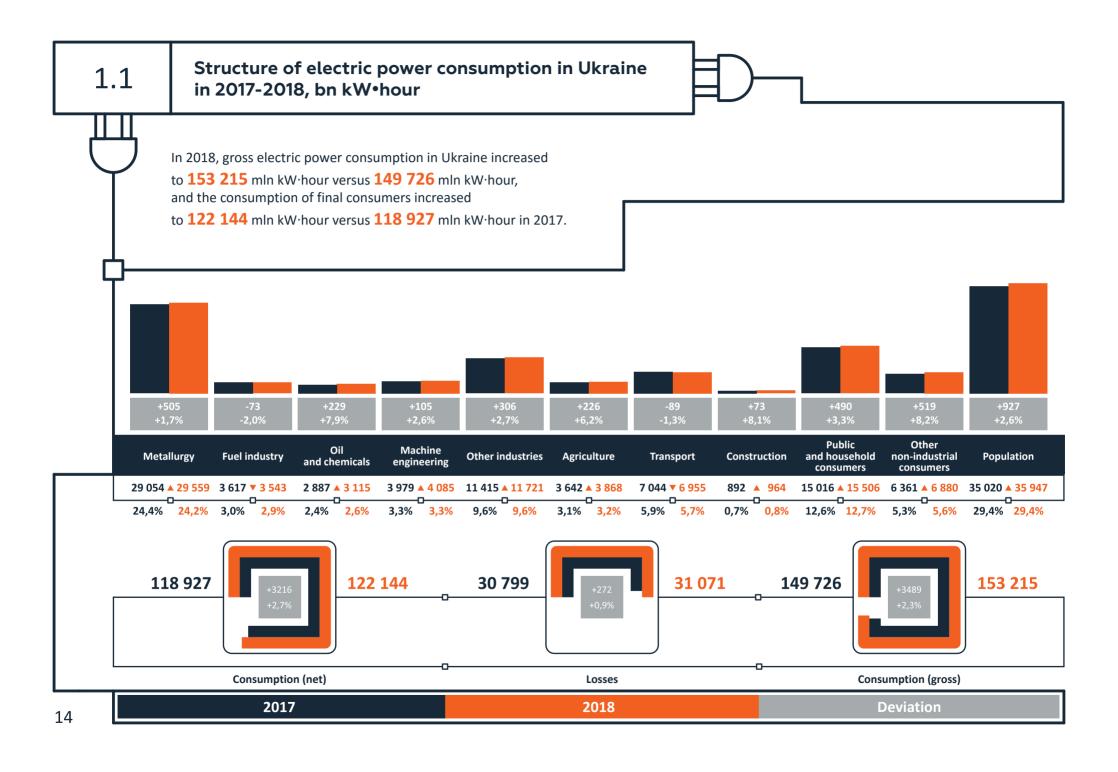
Key figures and events in 2018

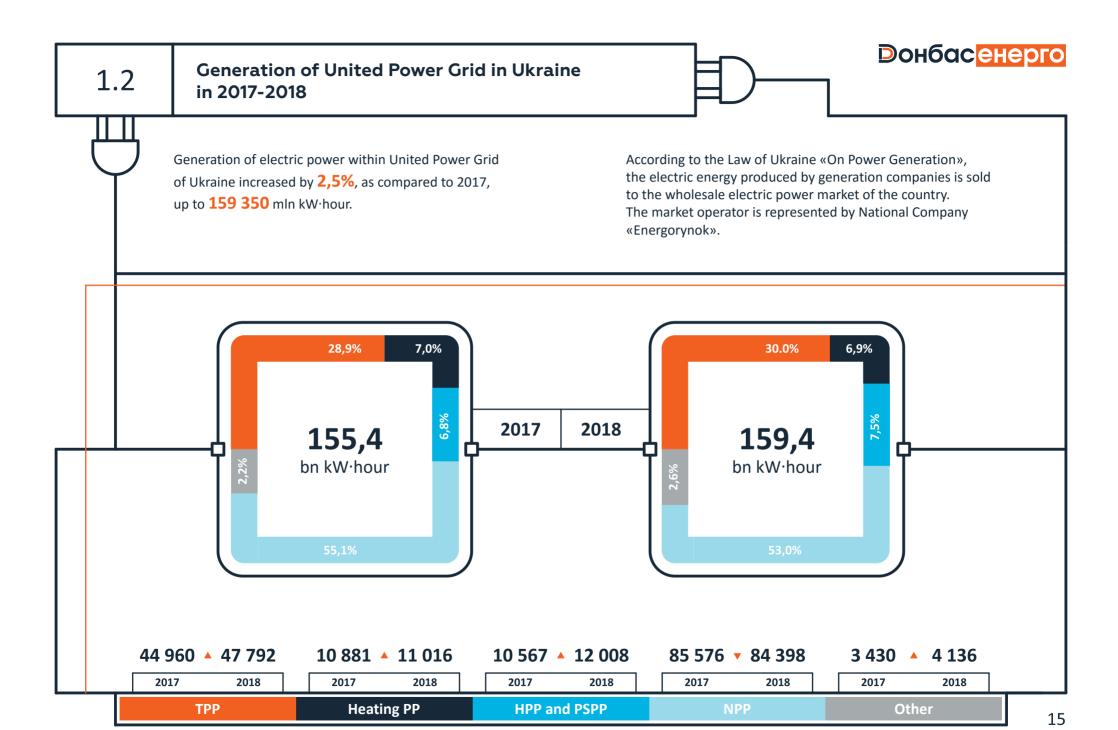


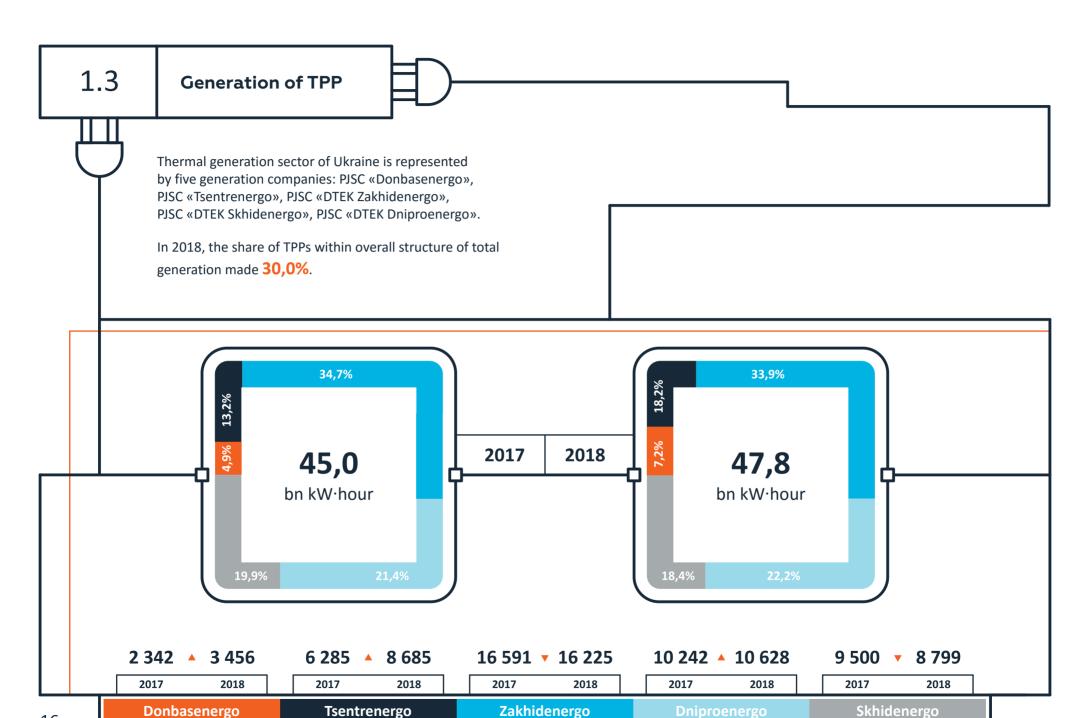
December At Sloviansk TPP, a presentation «Enterprise Assets On December 20, 2018 in Kyiv Exhibition Center «Parkovyi», a ceremony was held to sign the investment contract between PJSC «Donbasenergo» and Chinese Management (EAM) in PJSC «Donbasenergo» was held. SmartEAM system is scheduled to be implemented within Company Dongfang Electric International Corporation (Chengdu of Sichuan 18 months to improve operations and streamline the associated province). The Contract was signed by Eduard Bondarenko, Director General of PJSC «Donbasenergo» and by Luo Chzhigan, the president of the Chinese partner. costs. The ceremony was attended by Stepan Kubiv, First Vice Prime Minister of Ukraine, On site of Sloviansk TPP, a large scale civil defense training was by Nataliia Boiko, Deputy Minister of Energy and Coal Mining of Ukraine, held involving the personnel of the plant, officers from national and by Du Wei, Envoy Extraordinary and Plenipotentiary of PRC in Ukraine. Emergency Service of Ukraine and representatives of Mykolaivka local authorities. The power men demonstrated excellent skills On the eve of the «Power Man Day», PJSC «Donbasenergo» presented certificates of merits to 42 employees. 9 employees of the Company were awarded with required in different emergency situations. commendation letters from Donetsk Region Administration. 4 employees gained «Donbasenergo» participates in XVI International Specialized honorable mention from the Ministry of Energy and Coal Mining of Ukraine. Exhibition «Power in Industry 2018». Certificates of merits from the Ministry of Energy and Coal Mining of Ukraine were granted to Valerii Serhiienko, Head of Area and Group for Maintenance of Rotary At Sloviansk TPP, the authors of the best improvement Mechanisms and Turbine Equipment at Sloviansk TPP, and to Andrii Sinelnikov, initiatives have been awarded based on the results of 2017 Deputy Technical Director for Repairs of PJSC «Donbasenergo». A badge «Excellent and first half of 2018. Worker of Ukrainian Power Sector» was awarded to Yurii Mukhamatgaleiev, 6-grade Electrician for Switchgear Repairs at Transformer Overhaul Area of Electric Repair Shop of «Elektroremont» business unit. 111,1 13,8 376.2 264.7 UAH mln UAH mIn **Expenses Expenses Expenses** Capital investments for repair campaign for occupational safety for environment protection











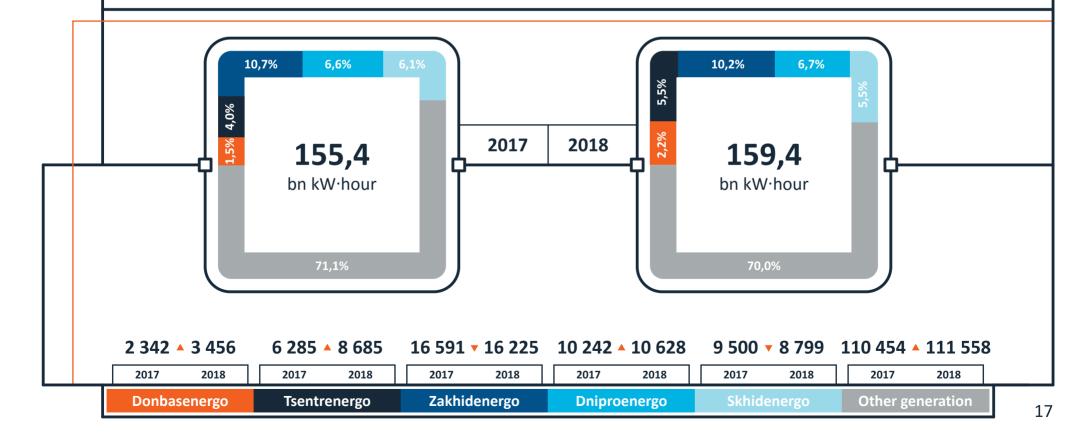


1.4 Share of TPP generation in UPG of Ukraine in 2017-2018, bn kW•hour

In 2018, specific weight of «Donbasenergo» amounted to 2,2% within overall structure of total electric power generation in Ukraine, and 7,2% of total TPP generation.

TPP generation companies operate on the wholesale electric power market on a competitive basis: for any planned day on the schedule, the participating Units are selected and ranged from lowest specific price up to the highest specific price

within the coverage of maximum consumption. The hourly prices for electric power are predetermined by the «most expensive» Unit. The prices for operational capacity and flexibility are determined based on the factors calculated by national Company «Energorynok». For all other producers, the tariffs for the scheduled month are established by National Energy and Utilities Commission of Ukraine.



1.5

Tariff for supplied power



Over 2018, on the wholesale electric power market of Ukraine, the tariffs in TPP generation sector were growing due to increase in wholesale market price (WMP), higher prices of supplied electric power, better operational capacity and flexibility. In 2018, the tariff for supplied electric power in TPP generation sector amounted to 1777,97 UAH/MW·hour, which was by 182,27 UAH/MW·hour higher that in the previous year. The tariff of PJSC «Donbasenergo» made 1949,50 UAH/MW·hour (-290,76 UAH/MW·hour), which was by 13,0% lower as compared to the previous year, because in 2017 the increase in PJSC «Donbasenergo» tariff was

considerably affected by extra payments charged according to Instruction of the Cabinet of Ministers of Ukraine dd. February 15, 2017, No. 103-r «On Introduction of Temporary Emergency Measures to Electric Power Market». Total increase in TPP generation tariff in 2018, on average, made 11,4%. At the same time, in 2018, the payments by NC «Energorynok» to TPP generation companies for supplied electric power made 100% of TPP output product.







Existing «single buyer» market model is rather a bottleneck for efficient utilization of TPP capacity and for increasing the share of TPP generation within the structure of total installed capacity of electric power sector of Ukraine. Within the framework of further development of the wholesale electric power market, Ukraine intends to adopt a model that implies creating a market of bilateral agreements, balancing market, market «for upcoming 24 hours», and auxiliary service market.

To preserve competitive standing under the new conditions of liberalized Ukrainian electric power market, scheduled to be implemented on July 1, 2019, «Donbasenergo» proactively participates in reformation procedures, prepares internal systems and employees to face new challenges.

Thus, in 2018, the Company's employees took part in educational programs involving international experts to study issues and experience in power market reformation in European countries. Within the framework of getting ready for the «new» electric power market, to support generation processes and sales procedures, the Company acquired special software presently employed by European generation companies. Besides, the experts of the Company are now working on best possible organizational transformations to improve a number of business processes and to make the Company 100% ready for the drastic changes in business environment.



1.6 | Exp

Export of electric power

Since 2015, PJSC «Donbasenergo» has been one of the few companies exporting electric power from Ukrainian UPG to neighboring countries, members of European Network of Transmission System Operators for Electricity - ENTSO-E.

From 2015 onward, the Company has been exporting electric power following the routes as follows:

Hungary;

Romania;

Slovakia.

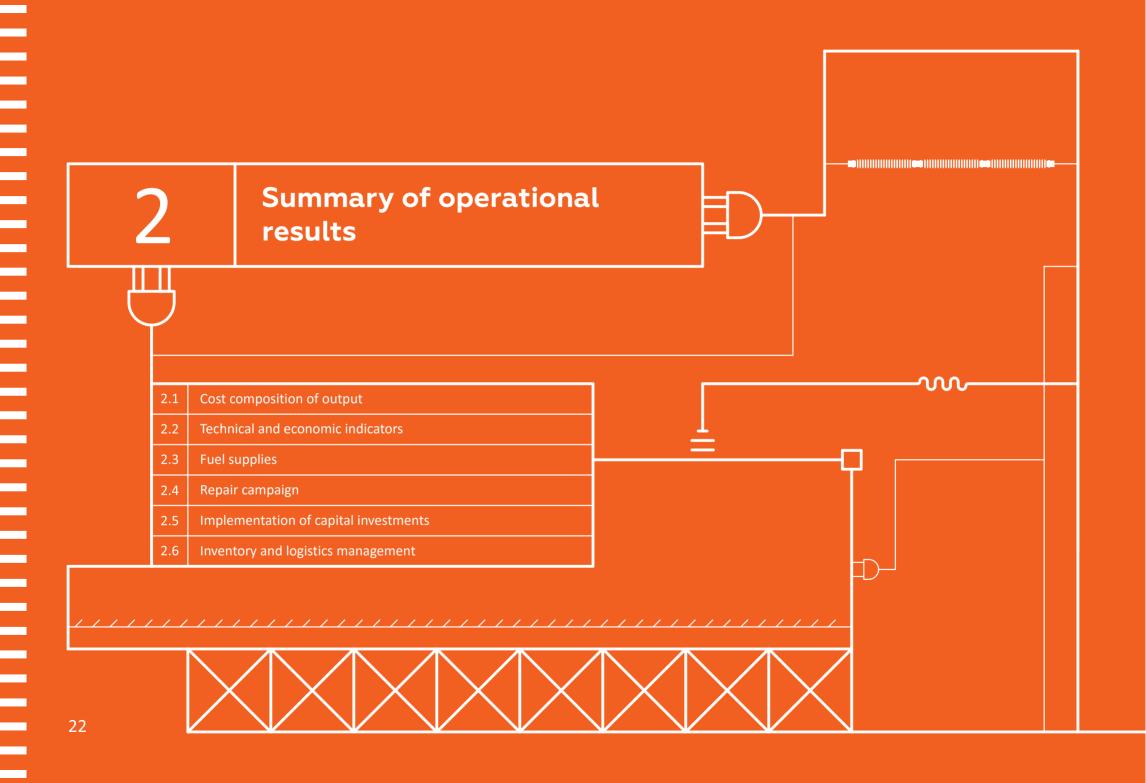
Moreover, in 2018, the company made this list longer, and, for the first time in its history, exported electric power following Ukraine-Poland route. Export to Poland amounted to 15 mln. kW·hour. Over 2018, total export to ENTSO-E made 41.8 mln. kW·hour. Based on the annual results, the most efficient Company's export routes proved to be Hungary (63% of total export) and Poland (36% of total export).

In 2019, the Company intends to enter into new contracts to further boost export supplies.



Ронбас енерго

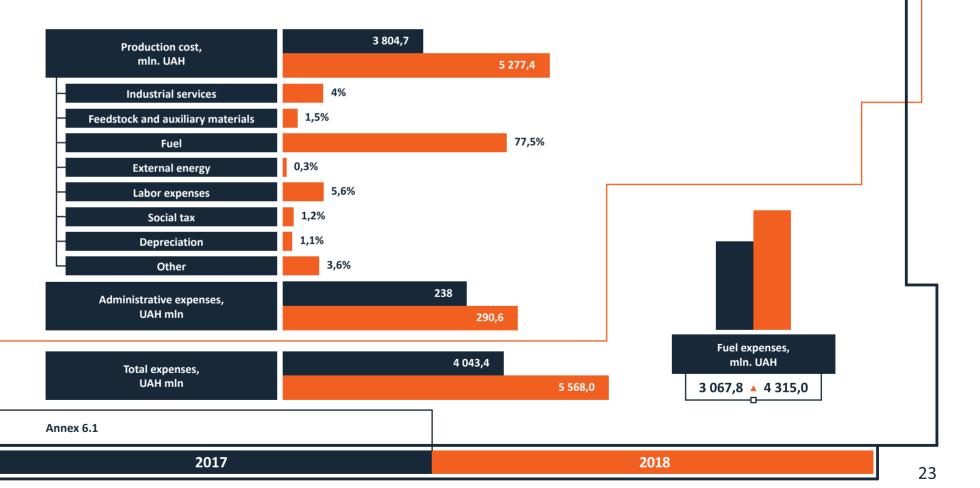




2.1 Cost composition of output

In 2018, the major component within the structure of production costs was represented by fuel expenses - 77,5%, increased by 2,1% versus 2017. Actual labor expenses including unified social tax, within the structure of 2018 production costs were

decreased by **18,1%** versus 2017. Actual share of wages in the production costs was lower, as compared to the planned figures, by **1,6%**, mostly due to above-target generation of electric power.



2.2 | Technical and economic indicators

In 2018, electric power output amounted to **3 456,2** mln kW·hour, which is by **1114,3** mln kW·hour higher than in 2017. Power generation increased at Power Unit No.7 by **1 134,6** mln kW·hour, i.e. from **2 316,0** mln kW·hour in 2017 to **3 450,6** mln kW·hour in 2018. Power generation at TG No 3 decreased by **20,2** mln kW·hour, i.e. from **25,9** mln kW·hour in 2017 to **5,6** mln kW·hour in 2018.

Generation at Power Unit No.7 increased due to longer operation period (by 2 453 hours) (5 024 hours in 2017 versus 7 477 hours in 2018) - **1 134,6** mln. kW·hour. Longer operation was affected by shorter standby period (by 3 254 hours) and longer repair (by 801 hours).

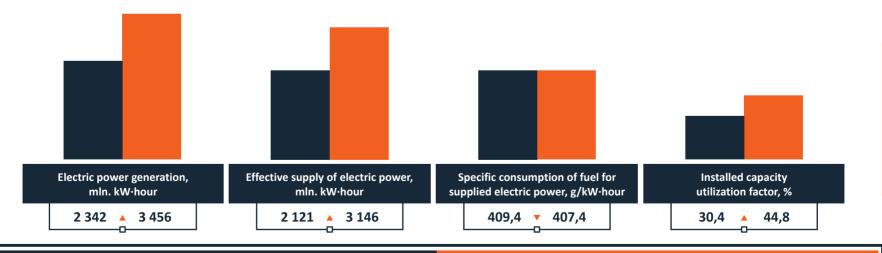
2017

Power generation at TG No 3 decreased due to shorter operation period (by 668 hours) (847 hours in 2017 versus 179 hours in 2018) – 20,2 mln kW·hour; shorter operation was affected by longer standby periody (by 402 hours) and longer repair (by 265 hours).

Average loads on Power Unit No.7 (2017-460,9 MW, 2018-461,5 MW) and on TG No. 3 (2017-30,5 MW, 2018-31,4 MW) are within comparable range, and did not produce any considerable effects.

In 2018, power generation increase at Sloviansk TPP of PJSC «Donbasenergo» affected the growth of installed capacity utilization factor up to 44,8%, which is by 14,4% higher than the figure of 2017, and by 9,3% higher than the figures in the financial plan.

2018





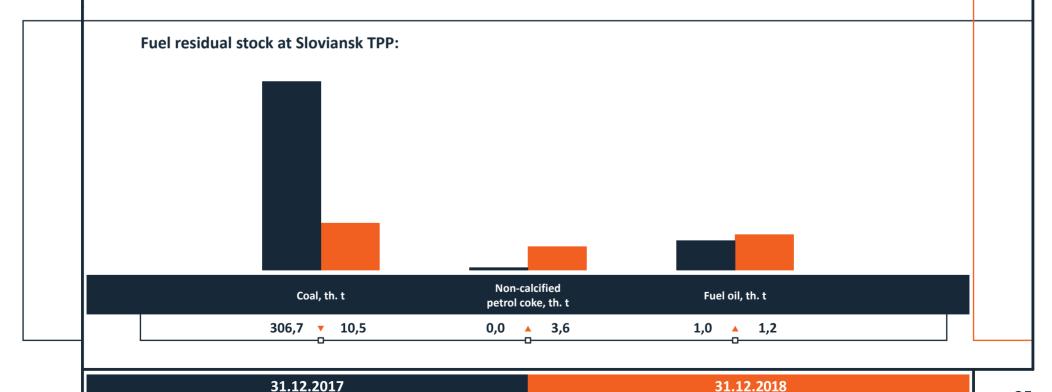
2.3 Fuel supplies

General features of fuel supply. Types and grades of supplied fuel.

In 2018, the fuel was supplied to Company's power plant according to Yearly forecast balance of Ukrainian UPG approved by the Ministry of Energy and Coal Mining of Ukraine and according to Forecast (approximate) list of Power Units for generation of scheduled electric power output.

Coal products were supplied under the contracts ensuring compliance with unified requirements to coal products according to specification stipulated by DSTU 4083-2012 «Coal and anthracite for pulverized combustion at thermal power plants. Specifications».

In 2018, the payments for supplied solid fuel amounted to UAH **4 951,0** mln.





In 2018, natural gas was supplied to Sloviansk TPP (business unit of PJSC «Donbasenergo») by centralized suppliers - NJSC «Naftogaz of Ukraine» and «GAZINVEST-TRADING», LLC.

In 2018, PJSC «Donbasenergo» has purchased **0,3** mln m³ of natural gas from NJSC «Naftogaz of Ukraine» for Sloviansk TPP to the amount of UAH **2,5** mln and **13,7** mln m³ from «GAZINVEST- TRADING», LLC to the amount of UAH **157,3** mln, which was sufficient to ensure continuous operations.

In 2018, settlements with NJSC «Naftogaz of Ukraine» amounted to UAH 2,5 mln, which makes 103,1% taking into account

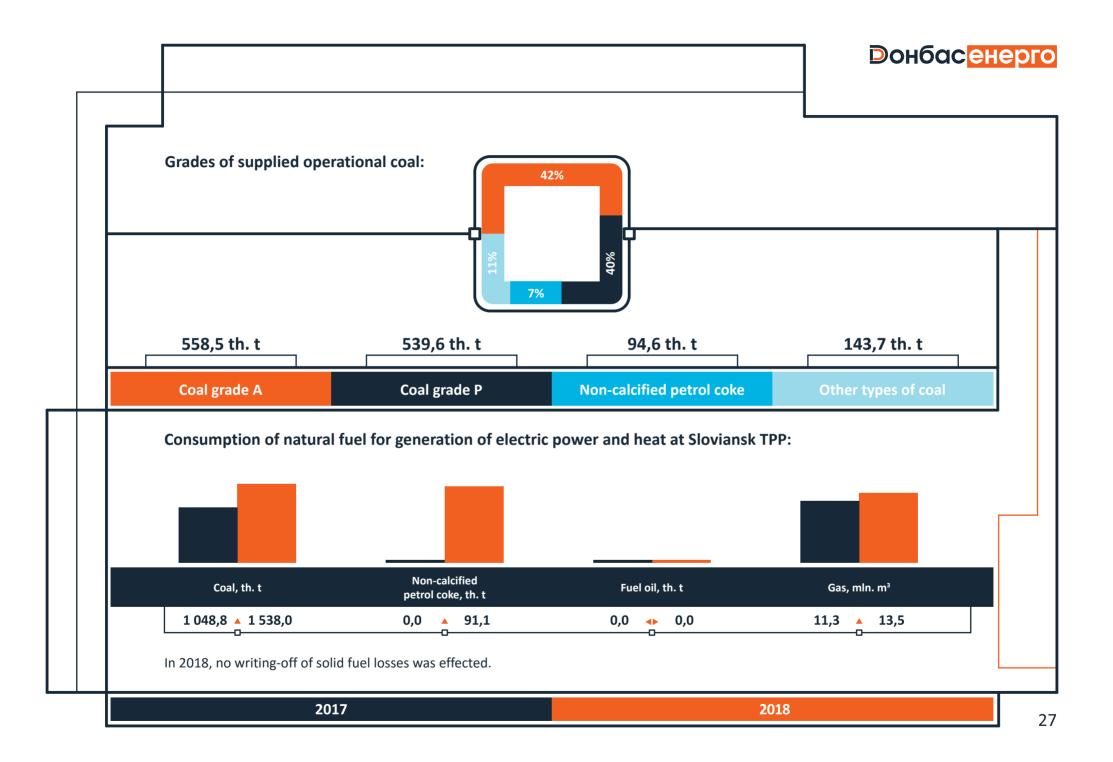
UAH **0,8** mln down payment for January 2018, effected in December 2017. As of January 1, 2019, the advance payment makes UAH **0,1** mln.

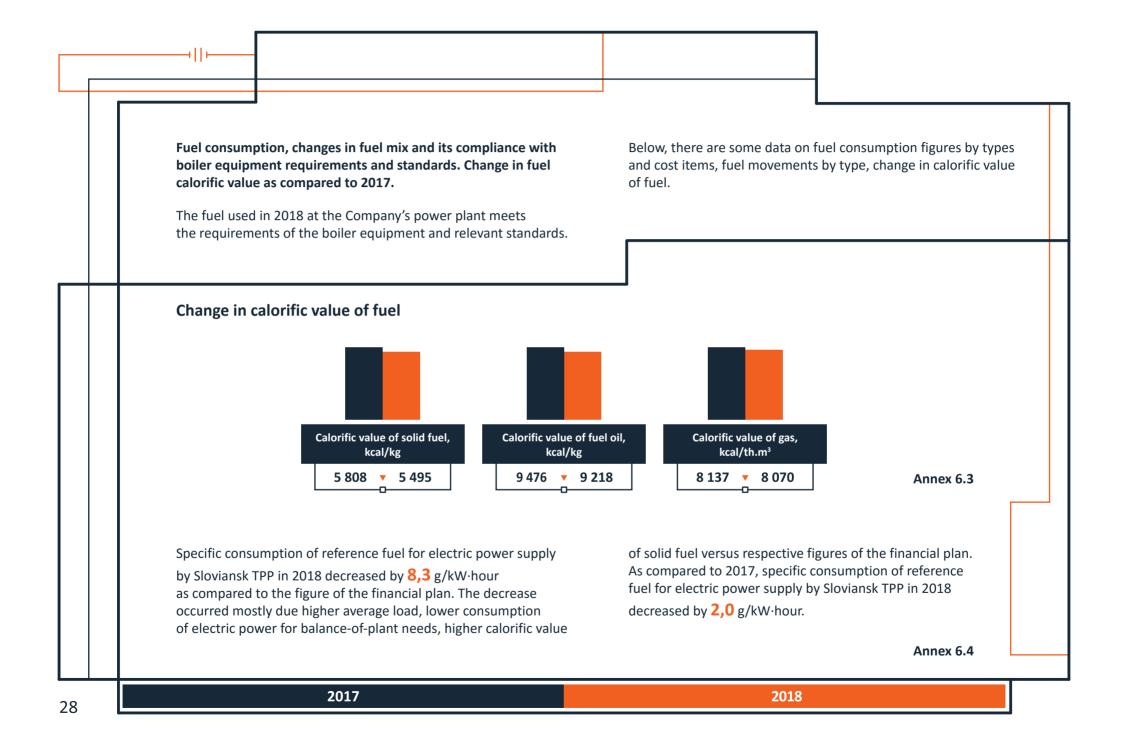
Settlements with «GAZINVEST- TRADING», LLC amounted to UAH **149,6** mln, taking into account UAH **14,8** mln arrears as of January 1, 2018, which makes **95,1%** of the cost of natural gas purchased in 2018. As of January 1, 2019, the arrears make UAH **22,5** mln.

Types of fuel supplied to Sloviansk TPP:



2017 2018







2.4 Repair campaign

According to the Order of the Ministry of Energy and Coal Mining of Ukraine dd. 25.09.2017, No. 622 «On Preparing the Equipment of Power Plants and Heat Supply Networks for Reliable and Efficient Operations in 2018 and during Autumn and Winter Season of 2018/2019», within the repair campaign of 2018 at Sloviansk TPP, it was necessary to implement **repair** and **reconstruction of 6 units of equipment**, with total capacity of **880** MW, namely:

- Reconstruction 3 units of equipment (3rd section of 3rd stage of reconstruction)
 - Turbo unit No. 7
 - Section 7A of Power Unit No. 7
 - Section 7B of Power Unit No. 7
- Routine repair 3 units of equipment (1st stage)
 - Turbo unit No. 3
 - Boiler No. 6
 - Boiler No. 7

In 2018, at Sloviansk TPP, 6 units of process equipment with total capacity of **880** MW, have been actually repaired, namely:

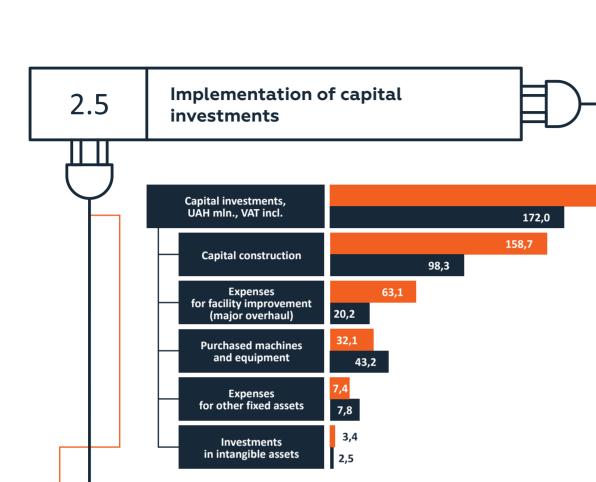
- Reconstruction 3 units of equipment (03.05 04.06.2018)
 - Turbo unit No. 7
 - Section 7A of Power Unit No. 7
 - Section 7B of Power Unit No. 7
- Routine repair 3 units of equipment
 - Turbo unit No. 3 (01.07 13.07.2018)
 - Boiler No. 6 (24.08 05.09.2018)
 - Boiler No. 7 (01.07 28.10.2018)

The schedule for reconstruction of Power Unit No. 7 (TG No. 7, Sections 7A and 7B) and for routine repairs of Boilers No. 6 and No. 7 (1st stage) at Sloviansk TPP has been adjusted and approved by the Orders of the Ministry of Energy and Coal Mining of Ukraine dd. 19.04.2018, No. 223 and dd. 12.09.2018, No. 472 «On Amendments to Order of the Ministry of Energy and Coal Mining of Ukraine dd. 25.09.2017, No. 622».

Heat supply lines repairs: actual: **1,01** km, planned: **0,125** km.

Expenses for repair campaign (UAH mln., VAT excl.)





2017 2018

264,7

Reconstruction of Power Unit No. 7 at Sloviansk TPP

Over 2017-2018, preparation activities have been carried out for 3rd stage of the reconstruction scheduled for 2020. A number of contracts have been awarded, advanced payments have been effected to manufacture equipment for actual implementation of 3rd construction stage. A part of the equipment has been manufactured and delivered to Sloviansk TPP.

Since the beginning of Power Unit reconstruction, as of 01.01.19, the amount paid for accomplished works and delivered equipment made UAH 838,4 mln VAT incl., total funding amounted to UAH 1 339,8 mln VAT incl.



Reconstruction of Power Unit No.6 at Sloviansk TPP

The preparation activities on site have been accomplished in full:

- 2 turbines with condensers No.6B have been manufactured completely by PJSC «Turboatom»;
- Basic Design documents have been developed for «Project on applying anthracite coal as rated fuel». Terms of Reference for Design have been revised to adopt gas grade coal as rated fuel; the documents have been studied at the meeting of «Electric power sector» section of Scientific and Technical Committee (STC) of the Ministry of Energy and Coal Mining of Ukraine;
- The project has been listed among the priorities for joint implementation by Ukrainian and Chinese Governments.

In order to obtain state guarantees for the project and to cover liabilities, the following activities have been undertaken:

- in 2017, positive resolution has been obtained based on the results of the investment project state expert review performed by the Ministry of Energy and Coal Mining of Ukraine, together with favorable expert conclusion granted by the Ministry of Economic Development and Trade of Ukraine;
- investment project payback was confirmed by an independent expert of KPMG-Ukraine in relevant report dd. 25.05.2018;

- in October 2018, positive resolution has been granted by the ministry of Finance of Ukraine based on the results of identification and assessment of the risks associated with the investment project implementation. According to the resolution, the state guaranteed loan to PJSC «Donbasenergo» for the investment project was deemed possible and feasible.
- In April-October of 2018, PJSC «Donbasenergo» together with a technical expert, VPC GmbH, and a legal consultant, CMS Cameron Mckenna, has developed tender documents to select a «turn-key» Contractor (design, procurement of equipment and tests).
- On 01.11.2018, a tender was announced to purchase these services through electronic procurement system «Prozorro» (www.prozorro.gov.ua) in line with rules and procedures established within the Procurement Regulations.
- On 03.12.2018, an auction was held resulting in a minimum price for the registered item of UAH 19 089 mln. This bid was submitted by Dongfang Electric International Corporation.
- On 20.12.2018, a contract was concluded between
 PJSC «Donbasenergo» and Dongfang Electric International Corporation.

- Within the framework of this project implementation, the Company undertakes the activities as follow below:
- accomplishment of the procedure to obtain state guarantee to cover liabilities (winning the competition for state guarantee held by the Ministry of Energy and Coal Mining of Ukraine,

getting approval for the guarantees from Antitrust Committee, obtaining approval from the Cabinet of Ministers of Ukraine):

- obtaining project approval with Sinosure (Chinese state corporation for insurance of export credits);
- obtaining approvals and loans at the Bank of PRC.

Construction of «Energetik» sports and health center

In 2018, «Energetik» sports and health center was put in operation. The opening ceremony was held on June 27, 2018.

The infrastructure of the new center includes the following: swimming pool, gymnasiums for arena football, basketball, volleyball, ping-pong; workout room, boxing and judo halls, nursery, «spa-capsule», sauna, sports food and sports gear shops, beauty center, massage room. On the territory of the sports center, there is an outdoor artificially covered lawn tennis court.

Reconstruction, major overhauls of social infrastructure facilities, and implementation of social corporate programs of PJSC «Donbasenergo»

Over 2017-2018, PJSC «Donbasenergo» together with Mykolaivka Town Council has accomplished the activities

as follow below:

- research and design studies to develop detailed engineering (and to obtain expert review resolution) for major overhauls of facades and thermal insulation upgrades on social facilities of Mykolaivka Town Council: schools, kindergartens, uppersecondary school, art school, boarding school;
- detailed design for repairs of motorways of Mykolaivka territorial community (stages 1, 2, 3 and 4);
- detailed design for repairs of lighting networks in Mykolaivka;
- detailed design for reconstruction of Mykolaivka parklands;
- design and cost estimate documents for and the construction of the arena football pitch on site of Mykolaivka secondary school No.3.

Activities have been scheduled to develop design documents for construction of arena football facilities (for 1000 spectators), for reconstruction of Sveshnikov Square.

There are plans to proceed with development of design and cost estimate documents for the social infrastructure

Ронбас енерго

facilities covered by the program jointly implemented by Mykolaivka Town Council and PJSC «Donbasenergo».

Within the framework of major overhauls at Central District Hospital and health clinics, in 2017-2018 the inspections and detailed design has been accomplished to repair the buildings of infectious disease department. There are plans to develop design documents for repairs at Central District Hospital and health clinics.

To construct Saint Spyridon Church, in 2018 detailed design documents have been developed. Construction and erection activities are scheduled for 2019-2022.



2.6

Inventory and logistics management



In 2018, PJSC «Donbasenergo» has accomplished a number of improvements to the trading site. The most important areas of activities are listed below:

- increased number of registered suppliers;
- improved user-friendly service for the bidders;
- accomplished tender analysis module has been developed and implemented;
- multi-lot procurement module has been developed and is tested now;
- procurement registration system has been upgraded, approved monitoring report sending system has been updated;
- reference book of PJSC «Donbasenergo» employees has been updated;
- Economic Activity Classifier codes have been integrated into IT-Enterprise system;
- streamlined unified classifier of equipment and materials has been implemented to facilitate planning procedures;
- reference book of procurement dates has been developed for planning purposes;
- procurement planning module has been developed including approval procedures;
- bidder statistics module has been developed;
- supplier refusal registration module has been developed (suppliers' refusals to supply goods/services);
- business process for monitoring report approval has been upgraded to involve officers of Tendering Department of Sloviansk TPP.



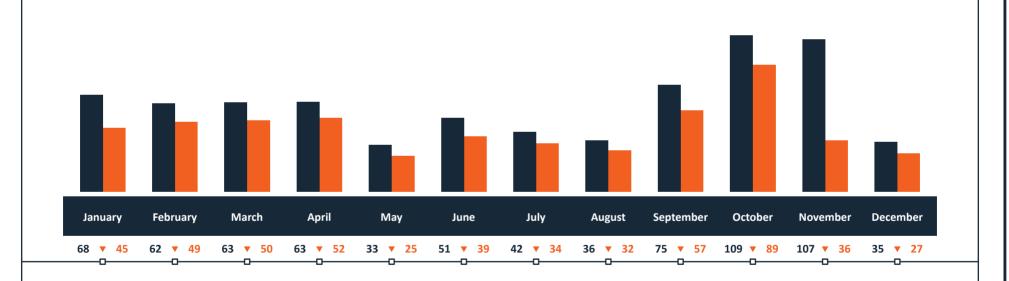




Ронбас енерго

Increased number of registered suppliers

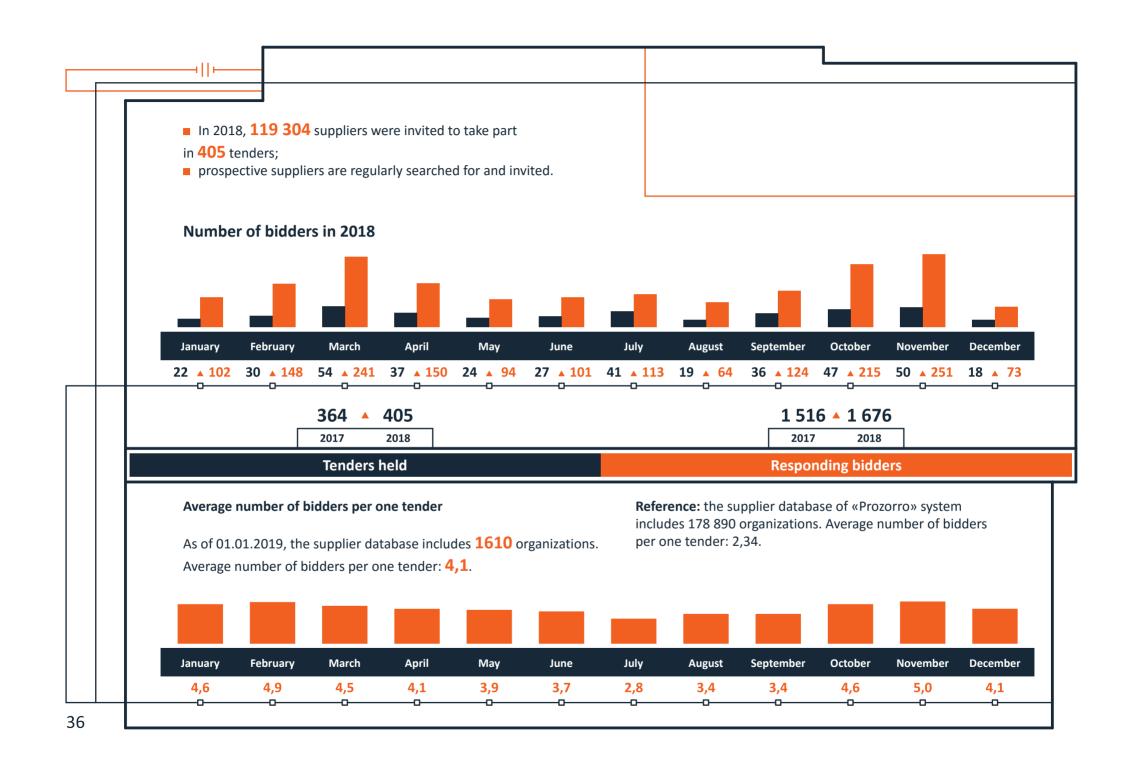
The difference between the number of submitted applications and the number of certified bidders represents the result of continuous efforts made by Procurement and Supplies Department officers to alter contractors' registration data and to identify unreliable suppliers.



 1349 ▼ 744
 627 ▼ 585

 2017 2018
 2017 2018

Applications for certification Certified suppliers





Total amount of price reduction by bidders during tenders, UAH mln, VAT incl.



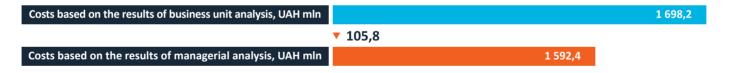
Conclusions based on 2018 results:

- the companies participated in the held tenders: 1406;
- tenders held: 405;
- **570** companies have been added to the supplier database.

Trading site operation results since the launch date (01.06.2016) till 01.01.2019.

- suppliers registered: 1610;
- 220 559 suppliers invited to 933 tenders;
- 3 635 companies participated in tenders.

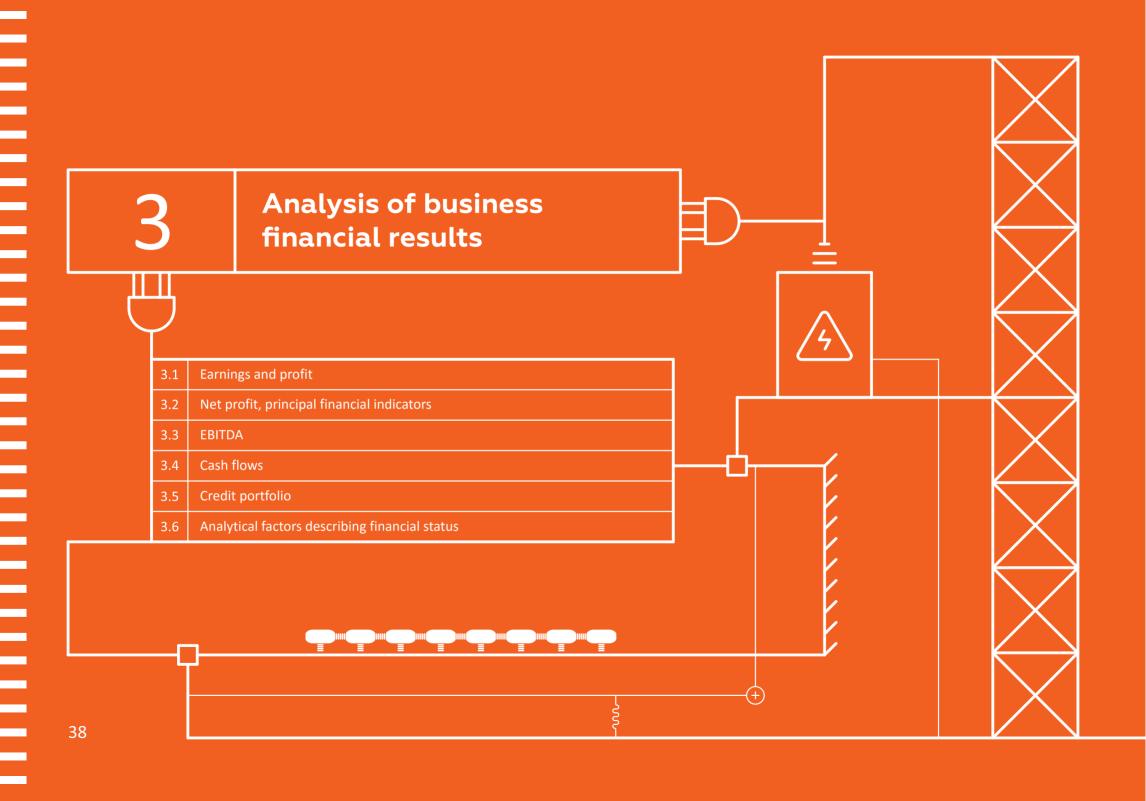
Procurement cost reduction due to the trading site

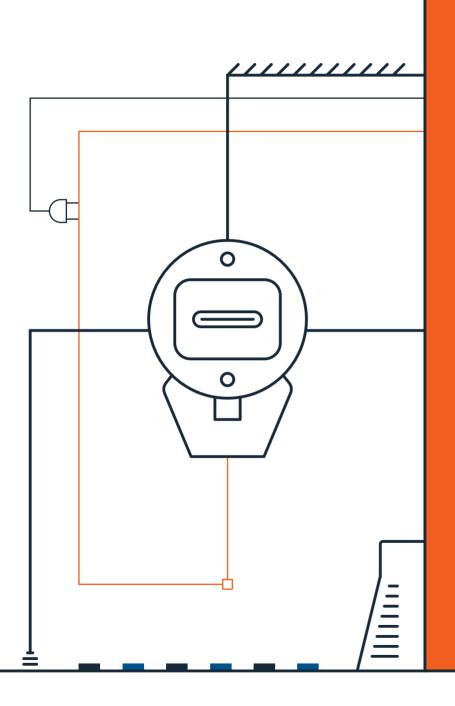


Most important results in 2018:

- UAH **1 698,2** mln. total costs of all procurements in 2018 based on the results of business unit analysis;
- UAH **1 592,4** mln. total costs of all procurements in 2018 based on the results of managerial analysis;
- UAH **72,1** mln, VAT incl. maximum reduction of purchasing price («00929 «Reconstruction of 800 MW pulverized coal Power Unit No.7 to meet the requirements of ENTSO-E») as a result of Logistics and Tendering Directorate efforts;
- 14 maximum number of bidders in a single tender (No. 00952 «Personal protective equipment»).

In 2018, Company's savings amounted to UAH 105,8 mln

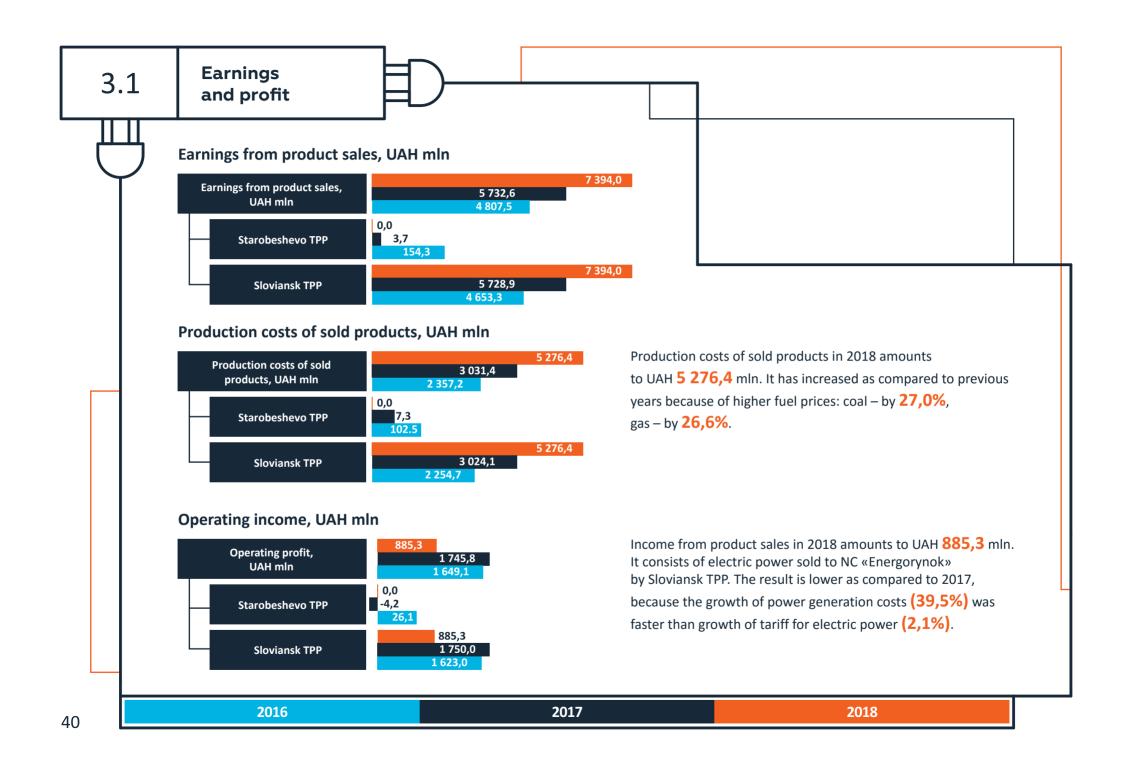


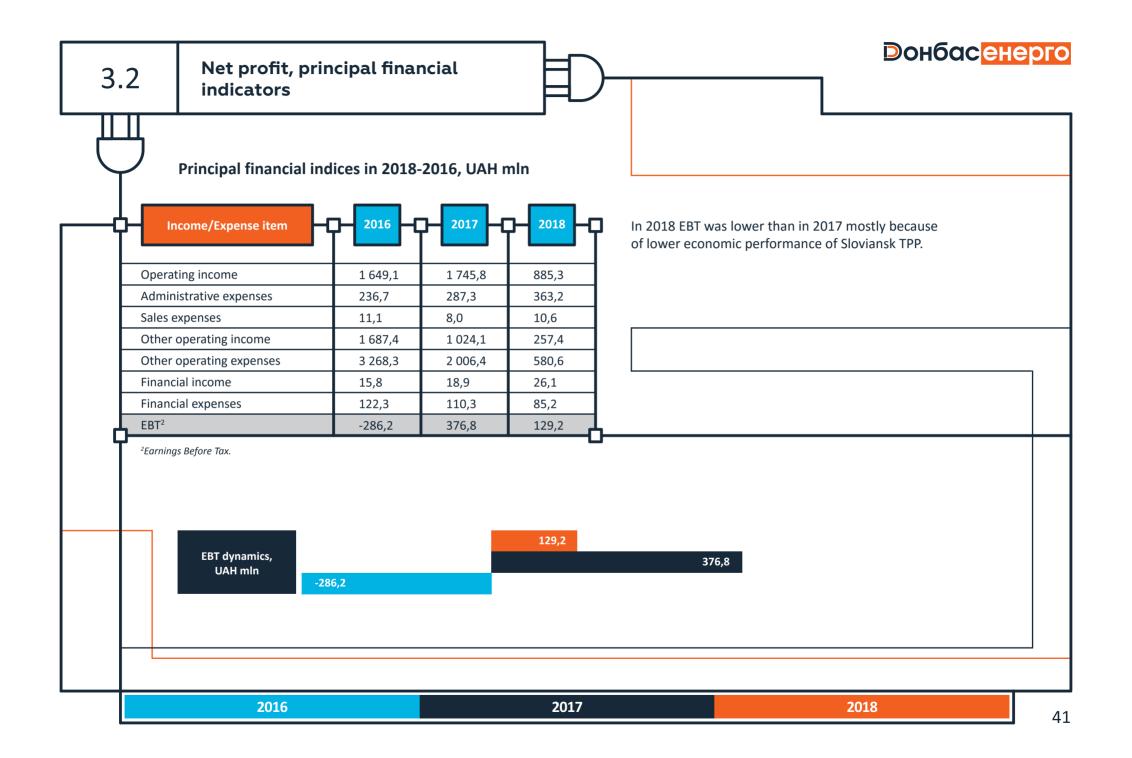


Financial indicators and results are among the most important markers of business efficiency; their analysis reveals the effects produced by internal, operational and external economic factors on principal indices of financial status of a generation company. The indicators in this section describe PJSC «Donbasenergo» ability to fulfill obligations towards creditors and help estimate the company's past and present financial situation in terms of its prospective development.

Calculations of key operational and financial indicators do not take into account the results of the business units which production facilities are located on temporarily uncontrolled territory. Control over such facilities was lost in March 2017.

2018 financial report has been developed according to International Financial Reporting Standards (IFRS).



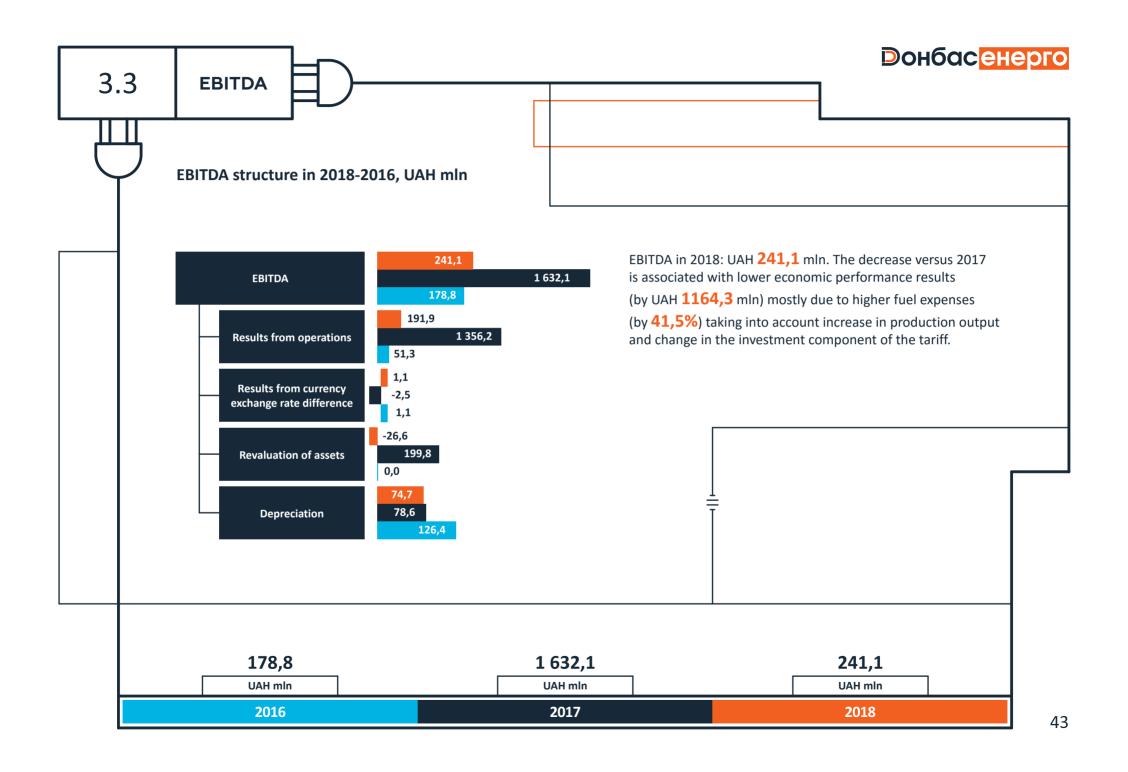


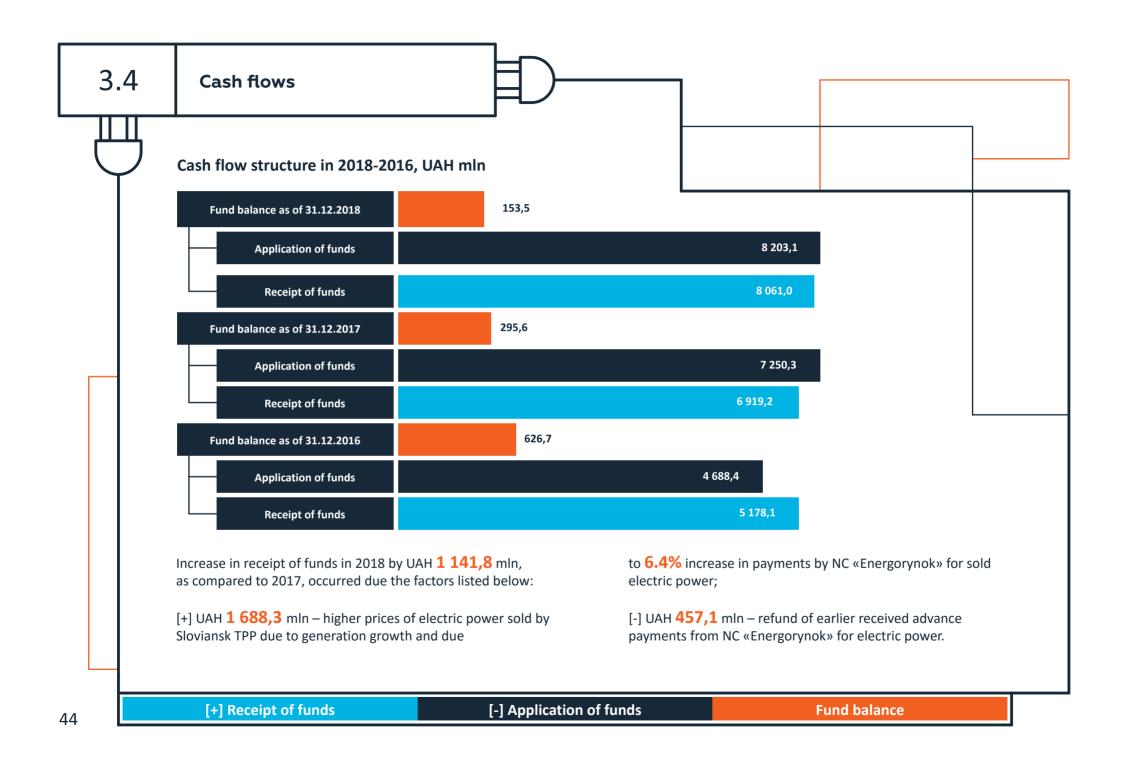
Financial results structure, UAH mln **Deviation 2018/2017 Deviation 2018/2016** Indicator Actual Actual Actual 2017 Net income (earnings) from sales 4 006.3 4 777.2 6 161.7 1 384.5 29.0% 2 155.4 53.8% of electric power and heat, including: (+) Investment component 190.9 562,5 135,2 -76,0% -55,7 -427,3 -29,2% in electric power tariff **Production costs** 3 031,4 2 357.2 5 276,4 2 245.0 74,1% 2 919,3 123,8% (-) of sold electric power and heat Operating income 1 649,1 1 745,8 885,3 -860,5 -49,3% -763,8 -46,3% (=) (-) Administrative expenses 236,7 287,3 363,2 76,0 26,4% 126,5 53,4% (-) 8,0 10,6 2,5 31,6% -0,6 -5,1% Sales expenses 11,1 Other operating revenue, (+) 1 687,4 1024.1 257.4 -766,7 -1 430,0 -74,9% -84,7% other income Other operating expenses, -71,1% 3 268.3 2 006,4 580,6 -1 425,8 -2 687.7 -82,2% other expenses Financial income (+) 15,8 18.9 26,1 7,2 37,9% 10,3 65,2% Financial expenses (-) 122,3 110,3 85,2 -25,1 -22,8% -37,1 -30,3% **Earnings before tax** -286,2 376,8 129,2 -247,6 -65,7% 415,3 -145,1% (=) Given the declared profit tax to the amount of UAH 25,1 mln, the result of financial and economic activities in 2018 makes UAH 104,1 mln of net profit. Dynamics of financial results in 2016-2018, UAH mln 104,1 Dynamics of financial results, 57,3 mln. UAH -225,4

2017

2018

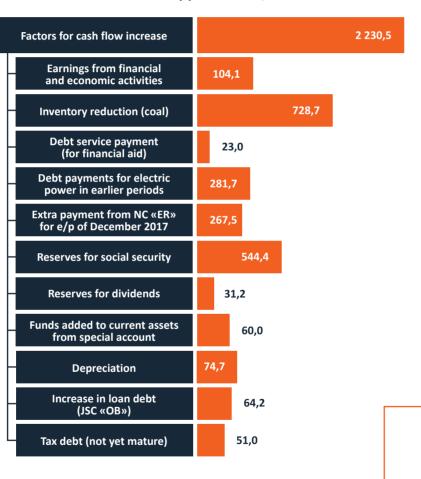
2016

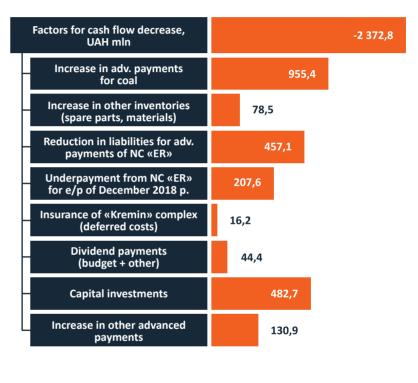






Net Cash Flow in 2018 of (-) UAH 142,1 mln has been formed due to the factors listed below:





3.5

Credit portfolio

 \bigcup

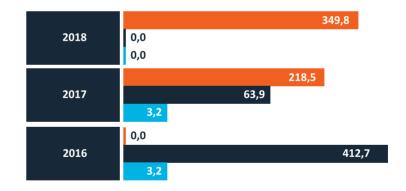
To add funds to current assets required, in particular, for accumulation of fuel inventories, the Company borrows contract loans. Existing credit portfolio of PJSC «Donbasenergo» has been denominated in hryvnas with fixed lending rate.

Loan debt dynamics, UAH mln



As of 31.12.2018, debt for borrowed loans amounted to UAH **349,8** mln and it was increased, as compared to 2017, by UAH **64,2** mln due to opening of new credit lines with PJSC «Oshchadbank» to ensure reliable operations in autumn and winter of 2018/2019.

Loan debt structure, UAH mln



31.12.2015

31.12.2016

31.12.2017

31.12.2018

Short-term loans

Long-term - PJSC «Oshchadbank»

Long-term - «FC «ARTFIN» LLC

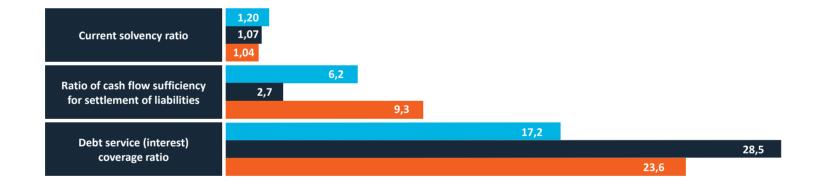


Solvency ratio

Actual calculated solvency ratio meets regulatory requirements (N>1). The ratio was affected by payments (in 2018) of debts for electric power accumulated before September 1, 2017, and by increase in settlements for process fuel due to higher share of imported coal supplies.

Over 2018, calculated value of collection ratio of 9,3 (N>1) resulted from additional loans with PJSC «Oshchadbank» to ensure reliable operations in autumn and winter of 2018/2019.

In 2018, the Company has fulfilled all interest obligations towards the creditors.



2016 2017 2018

3.6

Analytical factors describing financial status



NWC dynamics

Based on 2018 business results, «net working capital» (NWC) has decreased and now amounts to UAH 2 377,8 mln due



to the fact that some accounts receivable have been found doubtful, and due to refund with no regain of NC «Energorynok» earlier advance payments for electric power.

2016 2017 2018

Liquidity ratio

According to calculations above, current liquidity ratio (N>1) in 2018 was lower than the regulatory figure. Current liquidity ratio in 2018 was lower, as compared to previous reporting period, by 23,7%, due to settlement of accounts payable to contractors and to state budget of Ukraine (UAH 84,5 mln), and due to reduction of asset value according to IFRS item 9 «Financial instruments».

Lower **absolute liquidity ratio** was due to reduction, as compared to 2017, of free balance funds by UAH **142,1** mln.

Thus, general changes in liquidity ratio over the period under report testify of the continuing dependency on loans.

Economic efficiency of Company's assets utilization provides opportunities for gaining economic advantages from production facilities, capital, assets, investment funds.





Operations profitability ratio Operations profitability ratio in 2018, as compared to 2017,

decreased to 3,1 due to lower profitability of other operational

28,4 **Profitability ratio**

activities following the increase in costs to create reserves for future expenses according to Accounting Policy of the Company and IFRS.

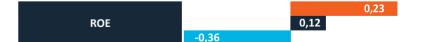
ROA ratio

Return on assets (ROA) in 2018 increased due to continuing upgrades of production facilities at Sloviansk TPP.



ROE ratio

Return on equity (ROE) in 2018 has been showing positive dynamics as a result of profitable operations under conditions of effectively unchanged equity.



Solvency ratio

In 2018, solvency ratio remained lower than standard value; however, no considerable changes occurred during the year.



Loan portfolio turnover ratio

Calculated value of loan portfolio turnover ratio in 2018 tends to decrease as compared to 2017, which is mostly due to the advance payments for purchasing imported coal, and due to funding of the investment projects at Sloviansk TPP.



Earnings per share ratio

50

Within the period under report, the issuer did not buy ordinary registered shares (Art. 68 of the Law of Ukraine «On Joint-Stock Companies»).

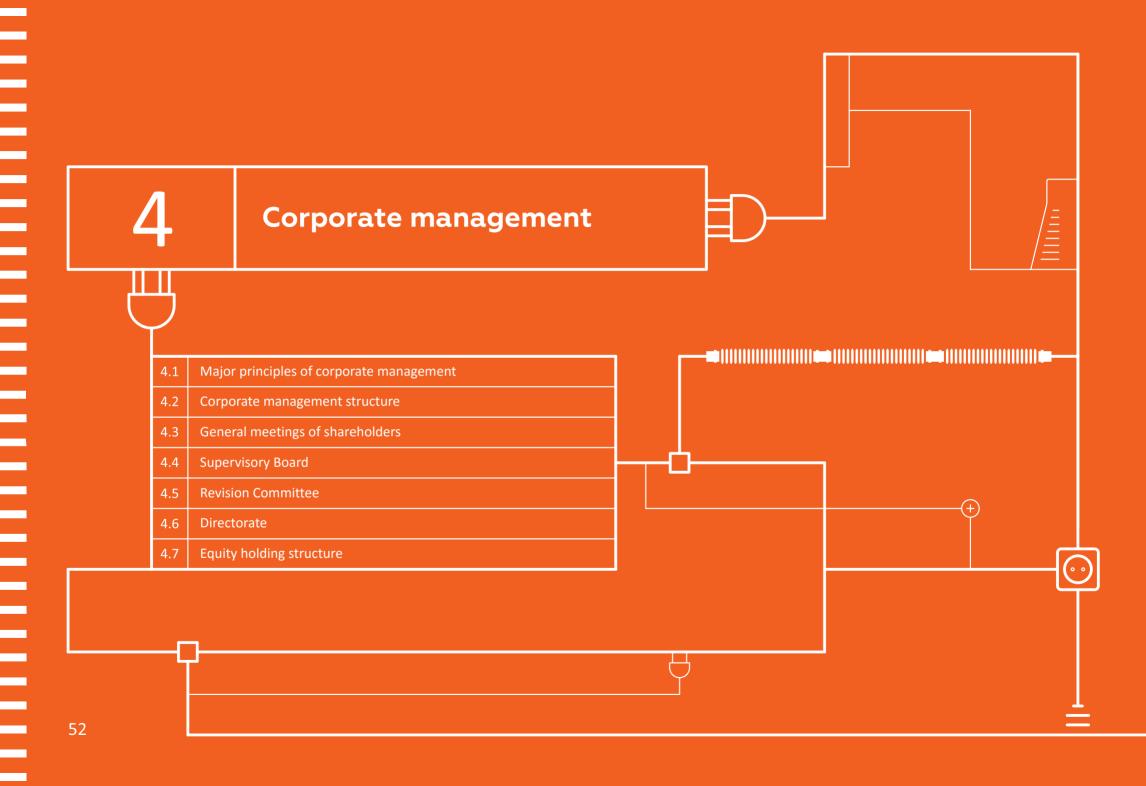
Based on the business results of PJSC «Donbasenergo» in 2018, and net profit of UAH **104,1** mln, calculated EPS (Earnings Per Share) amounts to UAH **4,40**.

Thus, notwithstanding the improvements to some financial indicators in 2018, financial status of the Company remains complicated and depends on external and national decision-making.

01.01.2017 31.12.2018 2016 2017 2018







Ронбас енерго

4.1 Major principles of corporate management

PJSC «Donbasenergo» corporate management complies with regulations of Commercial and Civil Codes of Ukraine, of the Laws of Ukraine «On Joint-Stock Companies», «On Securities and Stock Exchange Market», and of other statutory rules and regulations of National Committee for Securities and Stock Exchange Market, of Articles of Incorporation and Company's internal regulations, decisions of Central Meetings, Supervisory Board, Board of Directors.

According to PJSC «Donbasenergo» corporate code approved at Special General Meeting of Shareholders on September 6, 2016, corporate management is **founded on principles** as **follow below**:

- focus on shareholders' interests;
- ensured balance of power and interests of all participants in corporate relations;
- financial transparency;
- introduction of rules for efficient management and due controls.



4.2

Corporate management structure



The highest body of the Company is represented by General Meeting of Shareholders

Supervisory Board protects the rights of shareholders, controls and regulates operations of the Company. To ensure efficiency of Supervisory Board functions, two Committees of its members have been created: Committee for Audit Issues, and Committee for Company's Officers Remuneration and Nomination, both of which are spearheaded by independent members of Supervisory Board (Independent Directors). The Supervisory Board Committees are consulting bodies.

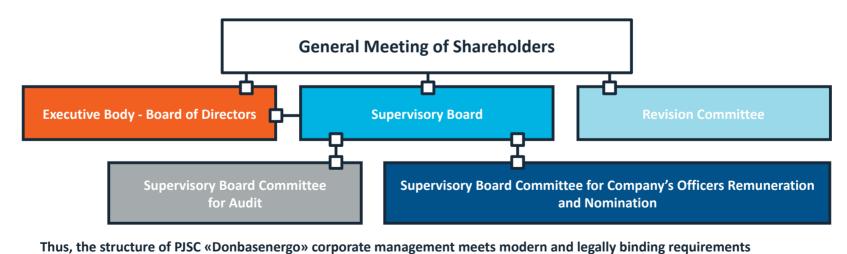
Supervisory Board includes a representative of the State Property Fund of Ukraine, who was selected Deputy Head of Supervisory Board in a unanimous vote.

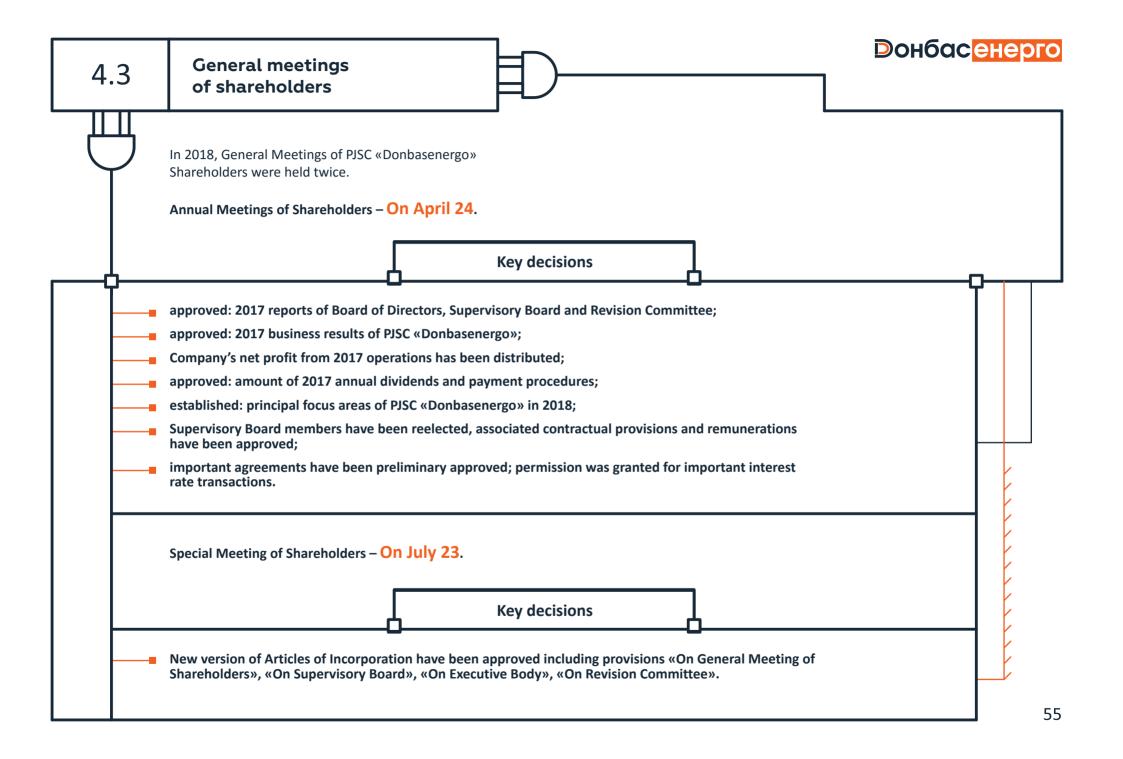
to Public Joint-Stock Companies.

All issues associated with current operations of the Company are solved by Board of Directors, a collective executive body reporting to General Meeting and Supervisory Board.

The members of the Board of Directors are elected by Supervisory Board.

Revision Committee inspects financial and economic activities of the Company every three months. One of the members of the Revision Committee is represented by the State Property Fund of Ukraine.





4.4 **Supervisory Board** According to articles of Incorporation, the Supervisory Board consists of 5 persons, including: independent directors - 2 persons; shareholders' representatives - 3 persons. Within the period under report, the structure of the Supervisory ■ Sakva Yurii Viktorovych – independent director; Board meets the requirements of Article 53 of the Law ■ Titenko Serhii Mykhailovych – independent director. of Ukraine «On Joint-Stock Companies». On 25.04.2018, Supervisory Board elected: At general Meeting of Shareholders, on 24.04.2018, the following members of Supervisory Board were elected: Opvkhailenko Ye.A. – Head of Supervisory Board, ■ Yesipenko Liudmyla Mykolaivna – representative ■ Yesipenko L.M. – Deputy Head of Supervisory Board. of shareholder – State Property Fund of Ukraine; ■ Opykhailenko Yevhen Anatoliiovych – representative Over **2018**, **15** meetings of Supervisory Board were held. of shareholder - Private Joint-Stock Company «Energoinvest Circa 100 issues were studied. Holding»; ■ Serhijenko Andrij Valerijovych – representative of shareholder - Private Joint-Stock Company «Energoinvest Holding»; **Key decisions** approved: planned technical and economic performance indicators, capital investments and financial plans of the Company; progress studied, changes to the plans approved; organizational structure of PJSC «Donbasenergo» has been approved including associated changes; interest rate transactions were studied and approved; permissions for major agreements were granted; a decision was made to continue labor relations with Company's Director General, contractual provisions were approved; 56



- a decision was made to suspend a member of the Board of Directors from office and to elect new member;
- assignment of Director for «Energosotsinvest», a business unit of PJSC «Donbasenergo», has been approved;
- a decision was made to create Supervisory Board Committees and to elect the heads and members;
- Regulation on dividend payment was approved;
- Regulation on Company's Corporate Secretary was approved;
- new versions of Regulations on Supervisory Board Committees were approved;
- Procedure for announcement of PJSC «Donbasenergo» Supervisory Board member (shareholders' representative) replacement has been approved;
- approved: terms for payment of dividends based on 2017 business results, and the decisions required to ensure payment procedures;
- —■ approved: market value of ordinary registered shares of PJSC «Donbasenergo» and repurchase price;
- approved: auditor to undertake Company's financial reporting audit;
- elected: Company's property assessors;
- agreements with depository institutions were approved;
- other decisions belonging to Supervisory Board authority were approved.

Special attention was paid to due fulfillment of the obligations under PJSC «Donbasenergo» Share Purchase Agreement dd. 27.08.2013, No. KPP-624, concluded between State Property Fund of Ukraine and PJSC «Energoinvest Holding». The progress in fulfillment was studied every three months.

On Supervisory Board initiative, to approve new versions of Articles of Association, Regulations on General Meeting of Shareholders, on Supervisory Board, on Executive Body, on Revision Committee, a decision was made to hold Special Meeting of Shareholders in July 2018.

4.5 Revision Committee

The members of Revision Committee were elected at annual General Meeting of Shareholders on 26.04.2014 (term of office: 5 years):

- Head of Revision CommitteeBogatyrova Alla Volodymyrivna
- Member of Revision Committee State Property Fund of Ukraine
- Member of Revision Committee
 Naumenko Oleh Anatoliiovych

In 2018, 4 meetings of Revision Committee were held.

During the meetings, reports on financial plan progress and capital investment plans were studied, as well as the information on settlement with budget and target funds, on obtaining, application and return of loans in 2017 and in quarters 1–3 of 2018.





4.6 Directorate

As of 31.12.2018, the Board of Directors consists of members listed below:

Director General – Bondarenko Eduard Mykolaiovych;

Secretary, Board of Directors – **Marchenko Valentyna Borysivna** (Director for Economy, Finance and Corporate Management, PJSC «Donbasenergo»);

Member, Board of Directors – **Boienko Oleksandr Volodymyrovych** (Legal Support Director, PJSC «Donbasenergo»);

Member, Board of Directors – Larionov Oleh Viktorovych (Commercial Director, PJSC «Donbasenergo»);

Member, Board of Directors – **Vlasenko Yurii Petrovych** (no other position at PJSC «Donbasenergo»);

Member, Board of Directors – **Ruppa Viktor Vasylovych** (Technical Director, PJSC «Donbasenergo»);

Member, Board of Directors – **Cherepii Valerii Oleksandrovych** (Director, Sloviansk TPP, Business Unit of PJSC «Donbasenergo»).

In 2018, 25 meetings of Board of Directors were held. Over 100 issues were studied, and relevant decisions were made.

Key business decisions

- approved: planned technical and economic performance indicators, capital investments and financial plans of the Company;
 progress studied, changes to the plans approved;
- a decision was made on the issue of wages;
- permission was granted for transactions and agreements, in particular, load agreements and fuel purchase agreements;
- approved: organizational structures of some business units of PJSC «Donbasenergo», including amendments;
- representatives were appointed to participate in general meeting of the members of the Wholesale electric power market of Ukraine;
- Director of the Business Unit was appointed;
- decision was made on including shares of PJSC «Donbasenergo» in security listing;
- measures were developed to reduce Company's fund deficiency;
- other decisions were made to support current operations of the Company.

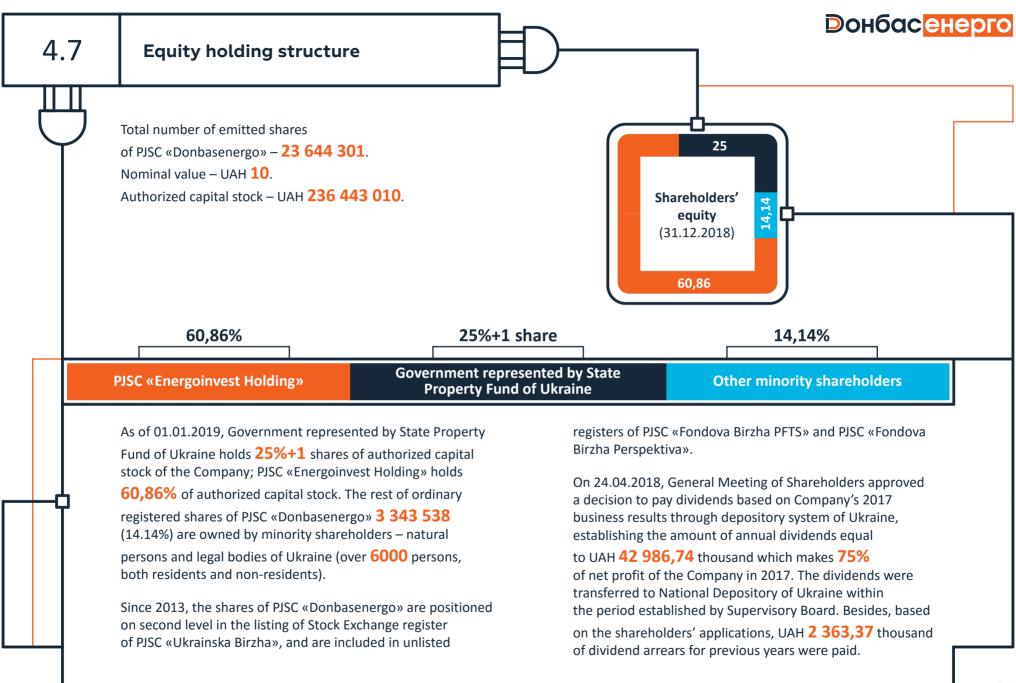
Key decisions on social activities

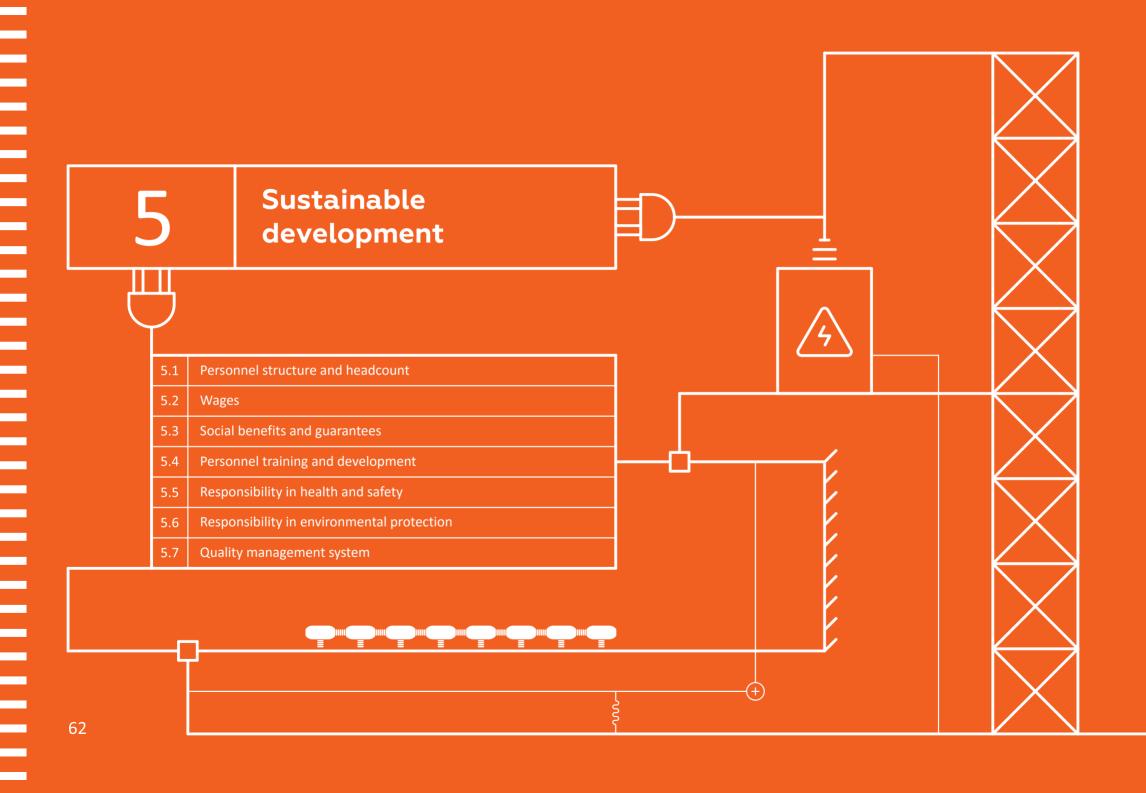
- approved: funding to arrange participation of PJSC «Donbasenergo» in social activities of Mykolaivka territorial community (Sloviansk TPP, business unit of PJSC «Donbasenergo», is situated in Mykolaivka);
- initiated: activities on developing 2019-2020 collective labor agreements for business units and management body of PJSC «Donbasenergo»;
- a decision has been approved to allocate financial aid to employees of PJSC «Donbasenergo» and to charity funds to other organizations (third parties);
- a decision has been approved to provide funds for employees' education;
- a decision has been approved to provide payments to unemployed pensioners according to standing collective labor agreement.

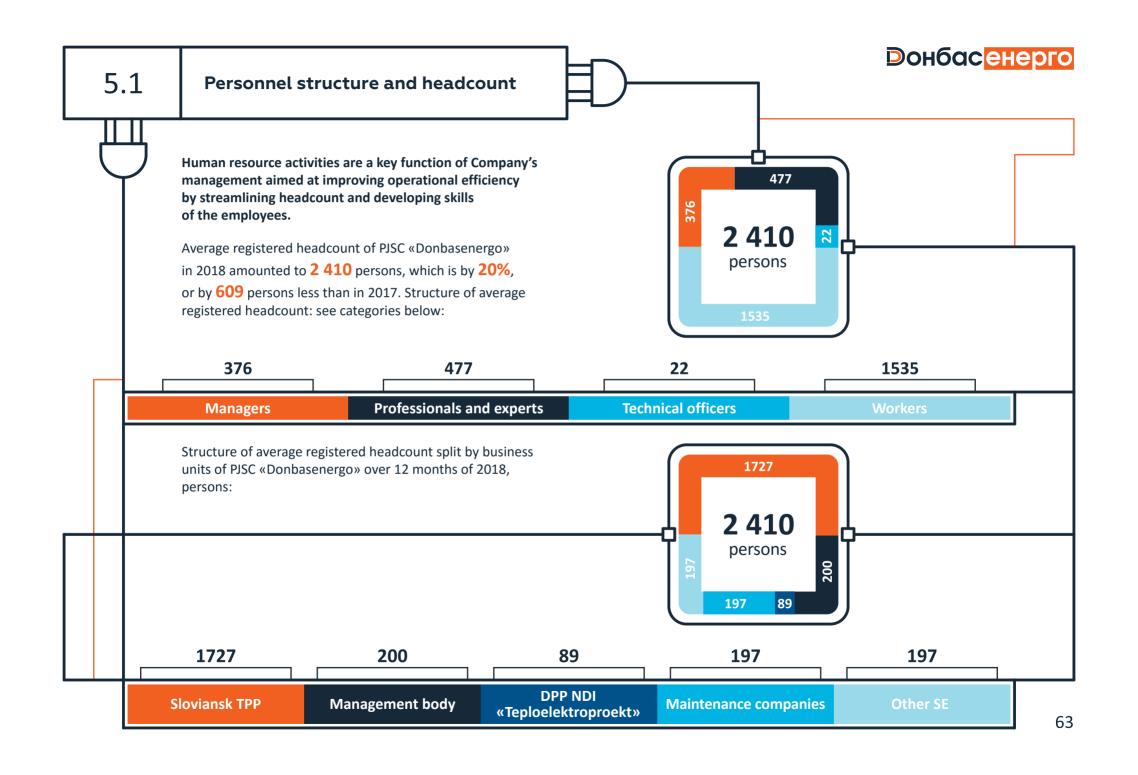
The decisions appropriately made by the Executive Body (Directorate), and due implementation of the decisions approved by the General Meeting and Supervisory Board ensured profitable operations of the Company in 2018 – net profit of UAH 104 mln.

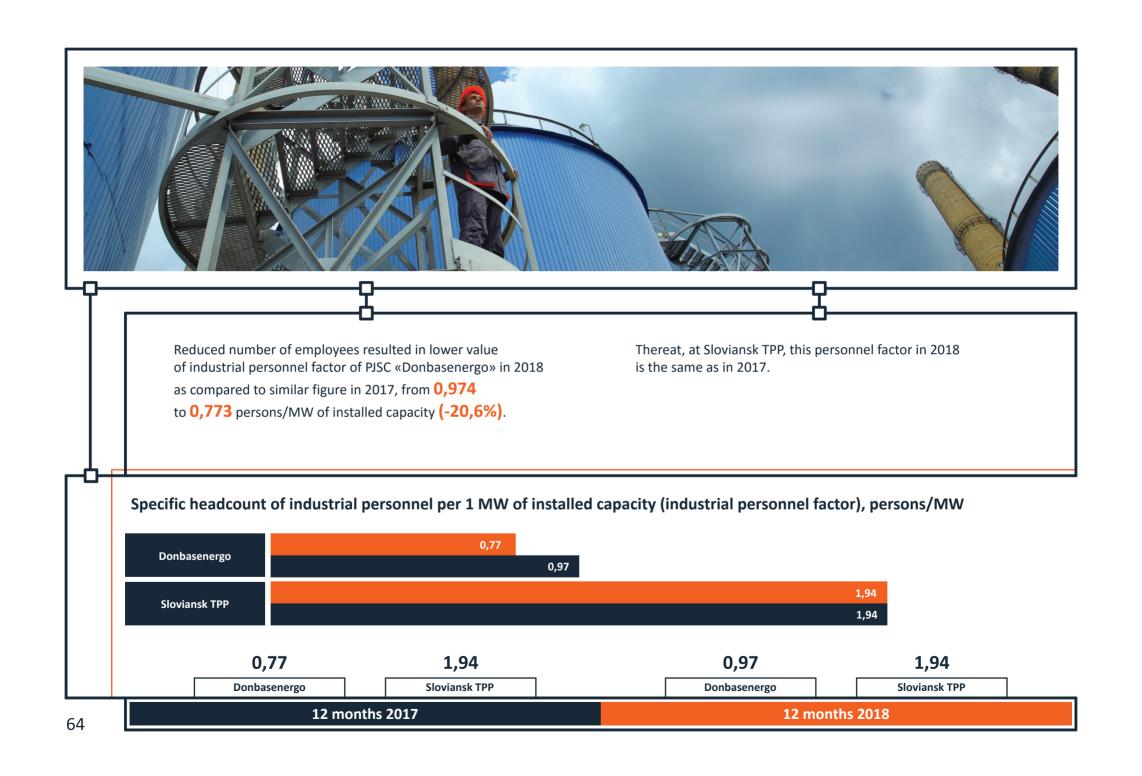
Strategic efficiency of the decisions made by the Directorate is exemplified by the contract for facility design, procurement, construction and tests at Sloviansk TPP of PJSC «Donbasenergo» awarded to DONGFANG ELECTRIC INTERNATIONAL CORPORATION (People's Republic of China).

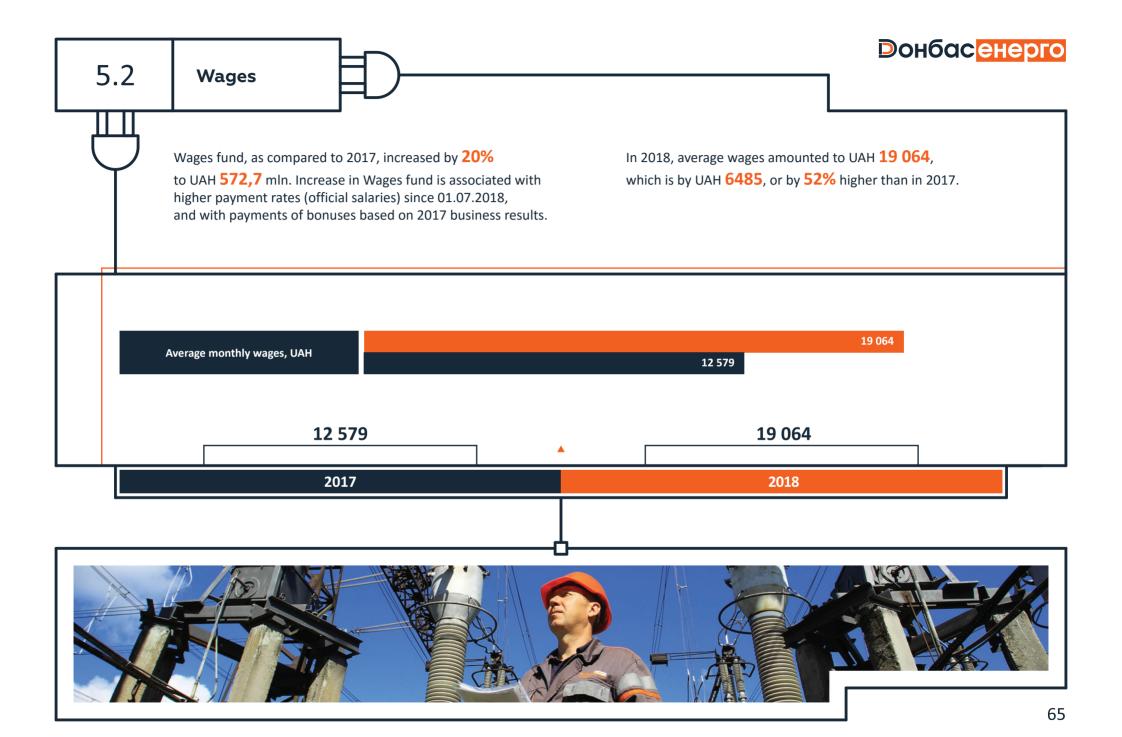


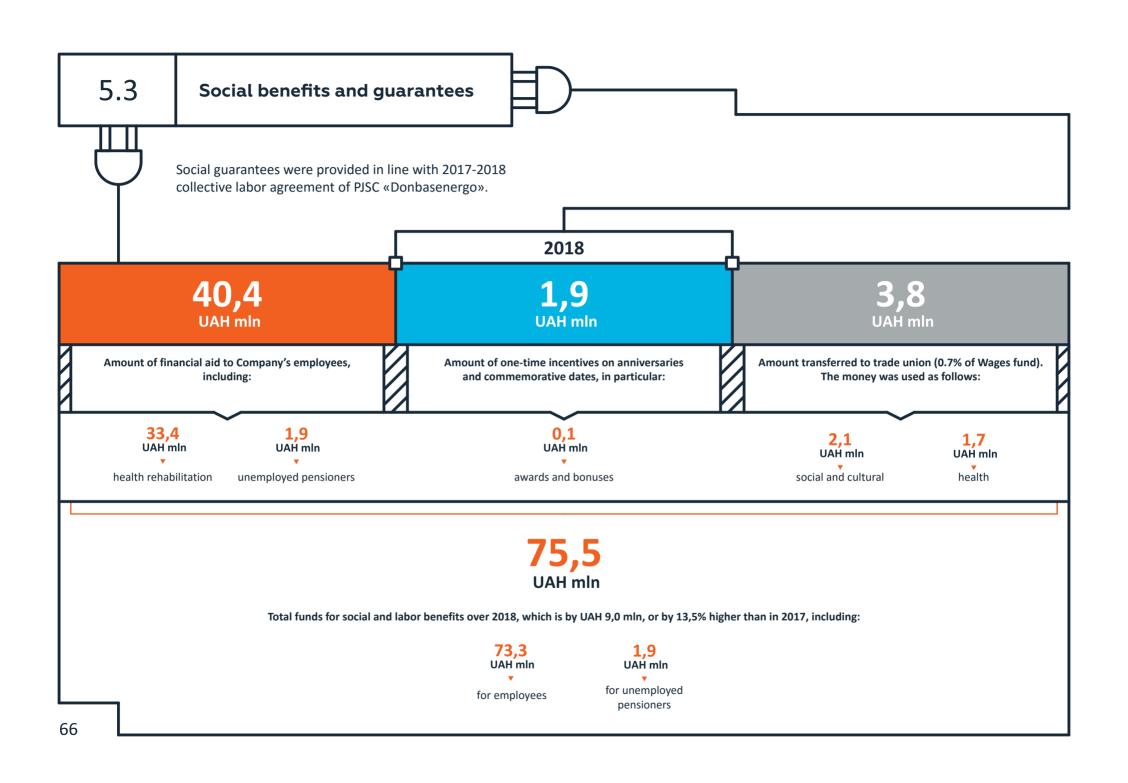














During 2018, 623 employees of the Company attended training and qualification upgrade courses. Among them, 575 professionals and experts were educated at the Company's expense in qualification upgrade institutes and in other educational institutions holding relevant licenses and accreditations.

6 employees of the Company attended MBC courses in most prestigious Ukrainian business school «MIM-Kyiv».

For personnel training and development, the Company spent UAH 3.7 mln.

The Company has developed processes for personnel training and development based on the combination of different tools and methods each of which implies solving particular educational tasks – distance education, workshops on effective team management, intensive training for corporate trainers, principles of efficient communications, workshops on lean production

arranged by internal certified trainers applying specially developed text books and methodologies, which helped ensure high efficiency and reduce operational costs.

The Company makes intensive use of cascade training methodology to enable Company's expense optimization and to bring up its own trainers and coaches, adding value to teambuilding, talent search, leadership development etc.

To improve knowledge and to strengthen the roles of line mangers, at Sloviansk TPP, a project «School of Masters» is now implemented successfully to use Company's resources in most efficient manner and to achieve set objectives on schedule.

An adaptation program for new employees have been successfully implemented. «Talent pool» program is quite efficient in developing managerial skills of the employees.

«Donbasenergo» sets great value upon its every employee and does its best to ensure maximum opportunities for progress

Ронбас енерго

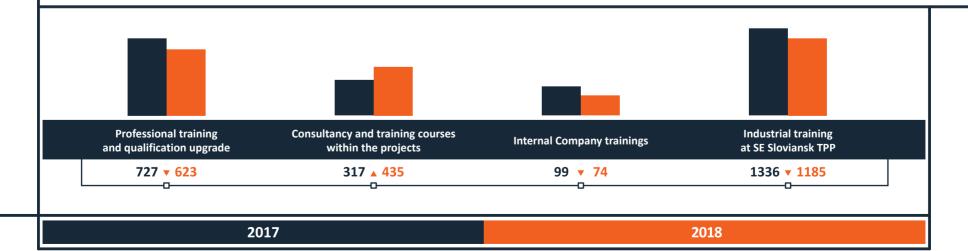
and career development for everyone, who through one's achievements and continuing search for perfection proves one's willingness to develop inside the company. Therefore, the training courses are arranged for managers of all levels to improve their managerial skills.

Thanks to regularly supplemented electronic library, the employees are provided with opportunities for self-education and self-development, which helps them decide what extra professional information they need.

Professional education has always been and still is one of the priorities of human resource policies in business units of PJSC «Donbasenergo». On 03.09.2018, the employees of the business units started their 2018-2019 educational year of corporate training.

Due to re-training of teachers and implementation of different forms of classes (interactive lecture, discussion in groups, situation analysis (educational task), video analysis, simulation and brainstorming, the system of industrial education has achieved a qualitatively new level.

In 2018, a number of consulting sessions and training courses have been held within the framework of projects as follows: environmental management system compliance with international standard ISO 14001: 2015; development and implementation of quality management system in line with international standard ISO 9001:2015; information security management system compliance with international standard ISO/IEC 27001:2013; training to ensure required level of employees' competence to meet the requirements of international standard ISO 45001:2018.



5.5 Responsibility in health and safety To achieve positive results, occupational safety management system employs complex approach; setting objectives, tasks and associated measures, clear division of responsibilities and authorities, thorough study of documents, comprehensive inspections, implementation of programs aimed at ensuring employees' safe operations. Risk studies remain one of the priorities in health and safety. The principal objective is to reduce the quantity of unacceptable risks. Personnel involvement in risk assessment studies made it possible to bring up responsible behavior and attitudes toward health and safety issues among the employees on their workplaces. 2017, the auditors of «MC Consulting» LLC, official partners and representatives of Socotec Certification (UK) in Ukraine, made conclusions to the effect that occupational health and safety system implemented in PJSC «Donbasenergo» meets

Based on the results of re-certification audit held in December. the requirements of OHSAS 18001:2007 and

no systemic nonconformities, demonstrating capability for achieving the planned results.

Report of «MC Consulting» on the results of occupational safety management system re-certification audit has been considered by health and safety sub-committee of Sloviansk TPP, SE of PJSC «Donbasenergo» on 28.03.2018.

Health and safety sub-committee identified strengths, weaknesses and opportunities of occupational safety management system, based on which the experts of Health and Safety Department have developed 9 correctives measures aimed at improving functionality of safety management system. Following health and safety sub-committee, the measures were developed and approved by the Order of PJSC «Donbasenergo», SE Sloviansk TPP dd. 28.03.2018 No. 114. The measures have been implemented within the 1st half of 2018.

Principal results of 2018

No fatalities

Acceptable level of occupational injuries has been preserved

module in software «Unified safety

Implementation

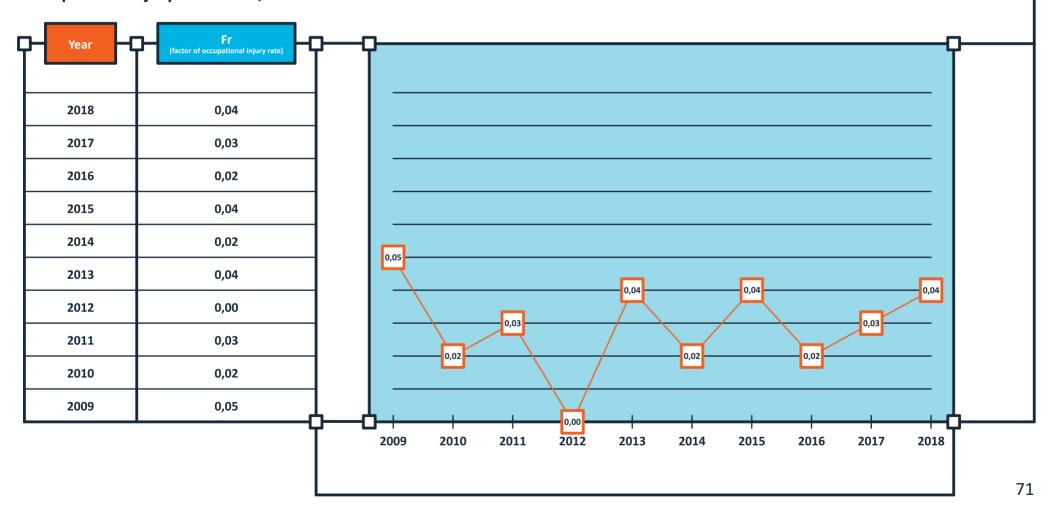


Things we do in 2019

Develop «Program for readjusting occupational safety management system at PJSC «Donbasenergo» from OHSAS 18001:2007 to ISO 45001:2018»

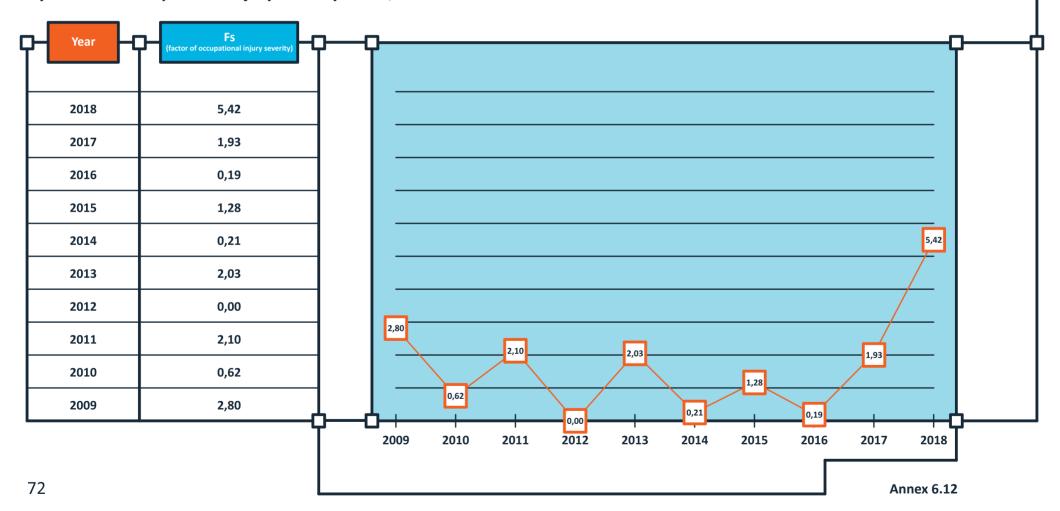
Successful supervisory audit on compliance of safety management system with OHSAS 18001

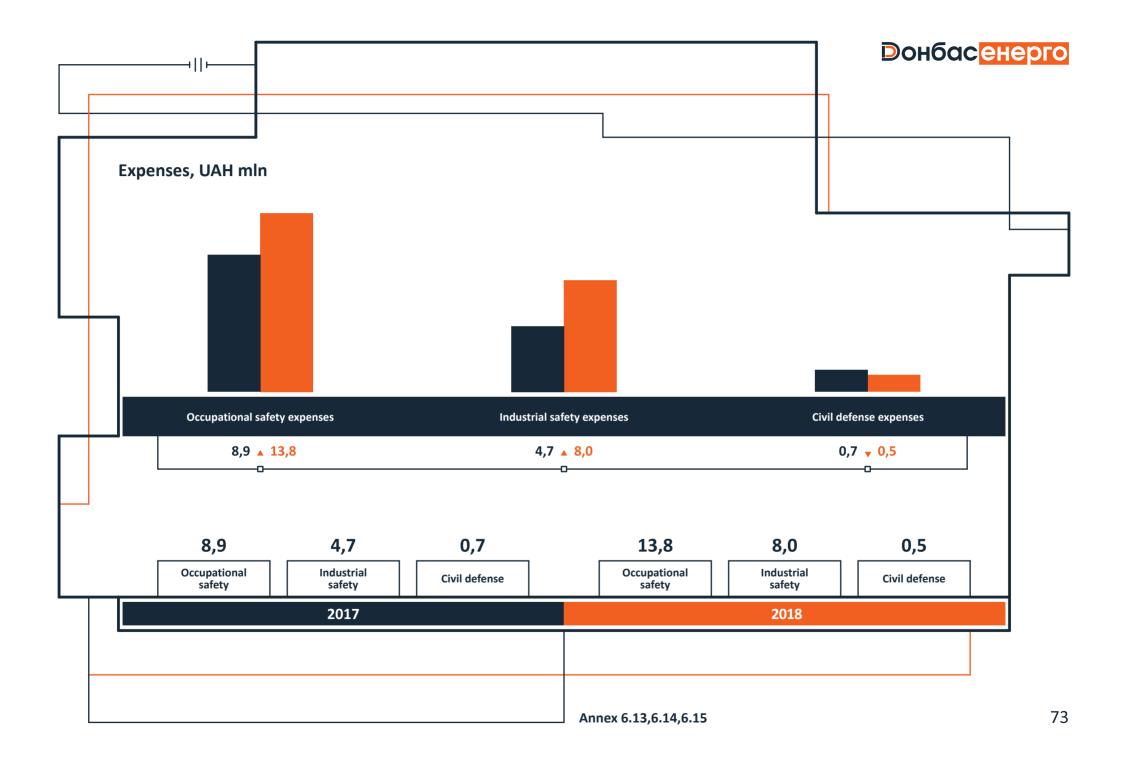
Occupational injury rate factor, Fr





Dynamics of occupational injury severity factor, Fs

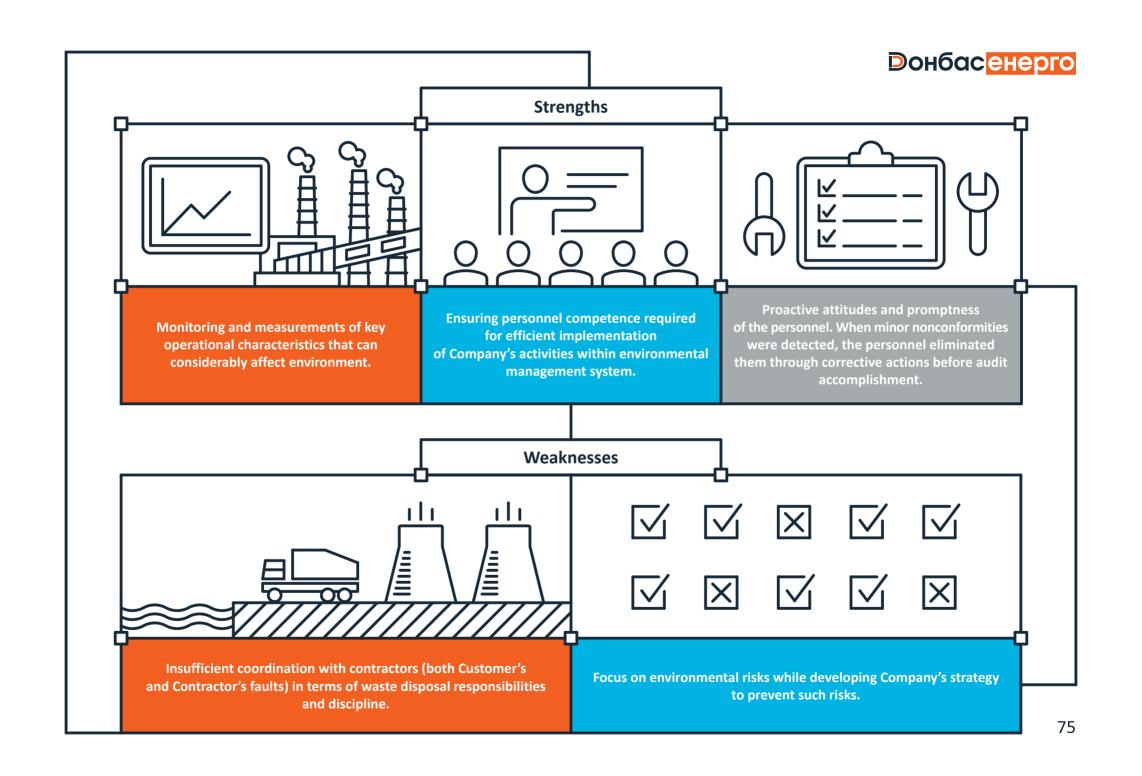


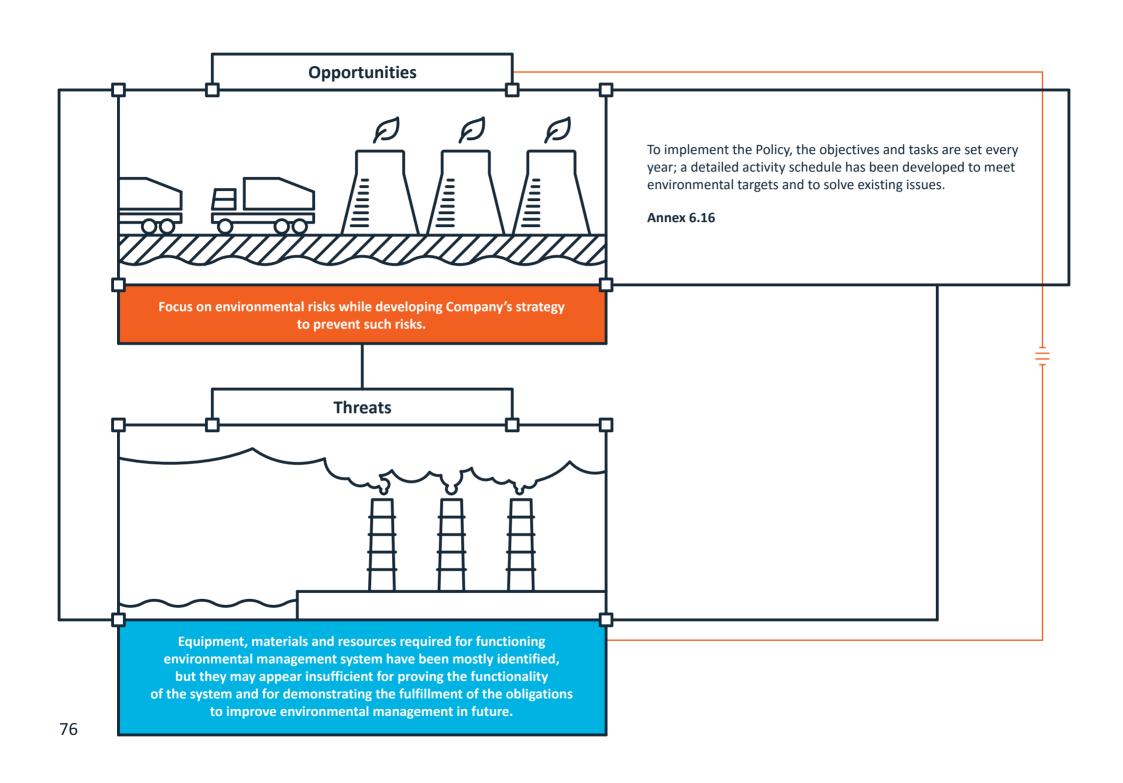


Responsibility in environmental 5.6 protection Environmental activities at business units of PJSC «Donbasenergo» are aimed at compliance with environmental legislation of Ukraine, at improvement of existing environmental management system, at ensuring operations within the available licensing documents, avoiding any deviations from regulatory pollution standards, and minimizing The Company undertakes annual measures as follows identifies and assesses environmental footprint;

detrimental effects on environment in operations areas in line with the provisions of Environmental Protection Policy (Order of PJSC «Donbasenergo» dd. 23.03.2017, No. 37 «On Implementation of Environmental Protection Policy»).

- develops environmental protection activity plan, including measures for protection and use of water resources, for atmospheric air protection, for protection and rational use of minerals and soil resources, for waste disposal;
- controls the level of man-made load on the environment and analyses environmental risks in the areas affected by operational activities;
- undertakes internal inspections to assess business unit compliance with environmental legislation;
- develops documents to obtain permits for industrial operations and obtains required approvals from local environmental protection authorities;
- performs and submits governmental statistical reporting; effects settlements and payments of statutory charges for environmental pollution and use of natural resources; develops contracts for water use and drainage, for transportation, location and disposal of industrial and household wastes; ensures operations of treatment facilities and environmental protection equipment, including maintenance;
- takes measurements and implements preventive activities to reduce motor vehicle exhaust gases;
- bears responsibility for amenities and greenery planting at production sites and adjacent territories, arranges employees' participation in annual all-Ukrainian event «For clean environment».







Dynamics of environmental footprint of the operations

Gross emissions of sulfur dioxide in 2018 made 29,8 th. tonnes, which is by 114% higher than in the previous year. Increase in gross emissions was caused by:

- increase in electric power output;
- higher sulfur content in applied coal: from 0,73 to 0,96% (average annual figure);
- increased consumption of natural fuel due to lower calorific value of the mix from **5** 808 (2017) to **5** 496 (2018) (average annual figure).

Due to the factors listed above, specific sulfur dioxide emissions per 1 MW·hour of electric power increased by 44,7%.

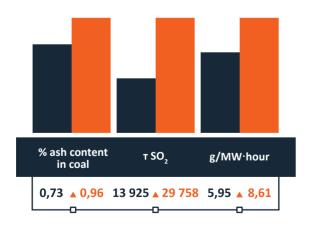
Gross emissions of suspended particulate matters in 2018 made

78 th. tonnes, which is by **88,1%** higher than in the previous year. Increase in gross emissions was caused by:

- increase in electric power output;
- higher ash content in burnt coal mix: from 17,7% to 21,4%;
- increased consumption of natural fuel due to lower calorific value of the mix from **5 808** (2017) to **5 496** (2018) (average annual figure).

Due to the factors listed above, specific emissions per **1** MW·hour of electric power increased by **27,7%**.

Sulfur dioxide emissions



2017

Emissions of suspended particulate matters



2018

Gross emissions of nitrogen oxides in 2018 made **6,5** th. tonnes, which is by **24%** higher than in the previous year. Increase in gross emissions was caused by:

- higher average load;
- higher heat load of boiler furnace.

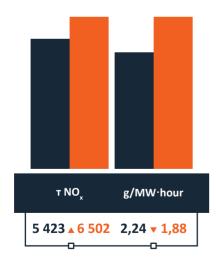
Decrease in specific nitrogen oxide emissions by **16,1%** was caused by reduced operation hours of 1st stage boiler (versus 2017) **4,5** times (high PCI figures for 1st stage).

2017

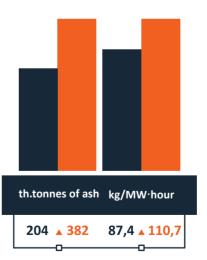
Volumes of located ash in 2018 made **382** th. tonnes, which is by **86,9%** higher than in the previous year. Increase was caused by:

- increase in electric power output;
- higher ash content in burnt coal: from 17,7 to 21,4%;
- increased consumption of natural fuel;
- lower calorific value of coal.

Nitrogen oxide emissions



Ash/slag wastes generation



2018



Expenses for environmental protection in 2018 amounted to UAH **111,1** mln.

As compared to 2017, the expenses increased by UAH **43,7** mln. The affecting factors are listed below:

- environmental tax amount increased due to higher tax rates and lower quality of burnt fuel;
- rental payment for special water use increased due to higher rates and larger volumes of taken process water;

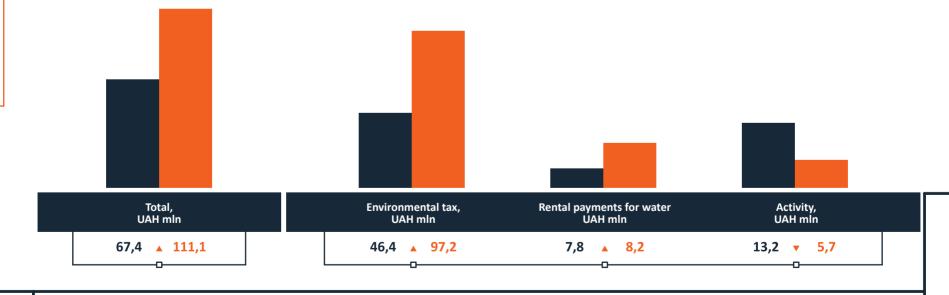
2017

reduced expenses for implementation of environmental measures.

2018

Specific environmental expenses per 1 kW·hour of generated electric power increased by **17%**, mostly due to higher environmental tax payments.

Environmental protection expenses



5.7

Quality management system

Over 2018, the Company implemented activities to maintain existing quality management system meeting requirements of international standard ISO 9001:2015.

Besides, this year, in business units of PJSC «Donbasenergo» «Donbasenergospetsremont» and DPP NDI «Teploelektroproekt» activities were undertaken to create and to obtain certifications for quality management systems. Based on the results of certification audits held by the auditors of «MC Consulting» LLC, official partners and representatives of Socotec Certification

(UK) in Ukraine, conclusions were made to the effect that quality management system meets the requirements of ISO 9001:2015, features no systemic nonconformities, and demonstrates capability for achieving the planned results. Relevant certificates were granted to prove that the quality management system meets the requirements of international standard ISO 9001:2015.

Efficiency of implemented quality management system in 2018

- Viable functions of quality planning, monitoring and performance. In 2018, the planned objectives were mostly achieved.
- Identified principal and auxiliary managerial processes. For each process, key performance indicators have been established. In 2018, process efficiency has been assessed. 19 out of 20 processes met the set targets.
- Risk-oriented approach has been adopted. For each process, risks were identified and assessed (1450 risks in total). During risk studies, measures were scheduled to mitigate the risks. Most of the activities have been implemented according to the schedule. For almost all high-level risks, the members of the work teams developed measures to manage the processes. Based on the results of the period under report, 189 of 299 measures have been accomplished, 91 measures are still not due according to the schedule; 19 measures have not been accomplished due to objective reasons and have been postponed for later periods.
- Unified procedure for developing documents at PJSC «Donbasenergo» have been established. Registers of internal and external regulatory documents have been developed to enable continuous monitoring and updates. Internal auditor groups have been created and are functioning now. All internal auditors have been trained and granted relevant certificates. Regular internal audits help the Company identify and correct any nonconformities on timely basis.



- All personnel were involved in information distribution and sharing processes, thus obtaining deeper insight of business processe and opportunities for their improvement.
- Monitoring of external and internal factors was undertaken together with the analysis of available resources in order to update the Context of the Company (context of organization means an aggregate of external and internal factors affecting target setting and target achievement in the company).

In 2018, internal quality management documents listed below were introduced:

Quality policy;

Quality handbook;

Regulations on internal audits in quality management;

Regulations on analysis of management systems by managers;

 Regulations on document and record management, on identification and access to legislative and other requirements to management systems;

Regulations on process descriptions;

Regulations on contractor registration;

Regulations on personnel adaptation procedures;

Regulations on training and assessment;

Regulations on contractor safety;

 Regulations on development, approval and execution of contracts awarded by PJSC «Donbasenergo»;

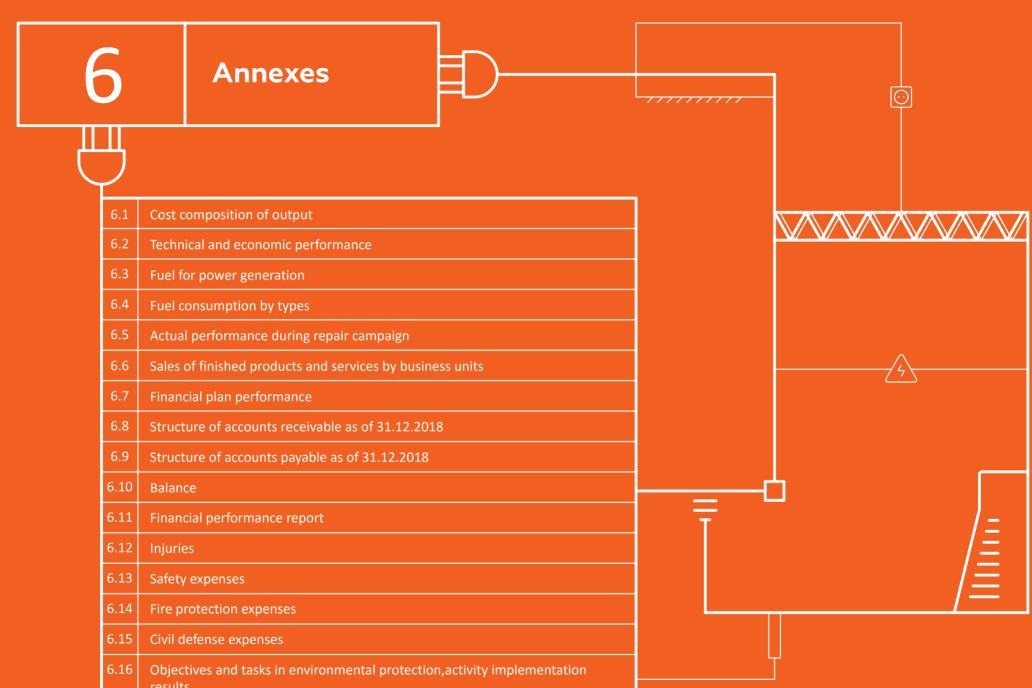
Regulations on inventory management;

Document management instruction.

New internal regulatory documents helped establish structure of quality management system and formalize processes related to management and assessment.

In light of the foregoing, it may be concluded that PJSC «Donbasenergo» employs efficient quality management system meeting the requirements of standard ISO 9001:2015.

When the scheduled measures are accomplished, existing quality management system will be further improved to achieve 2019 targets.



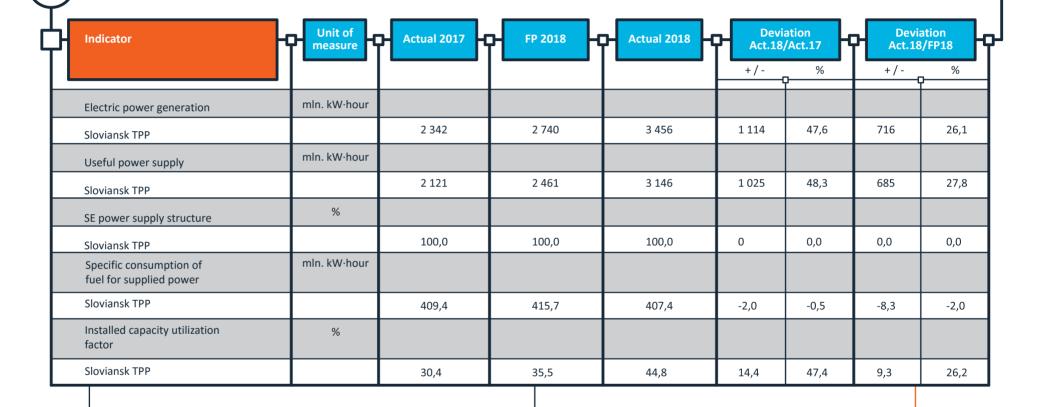


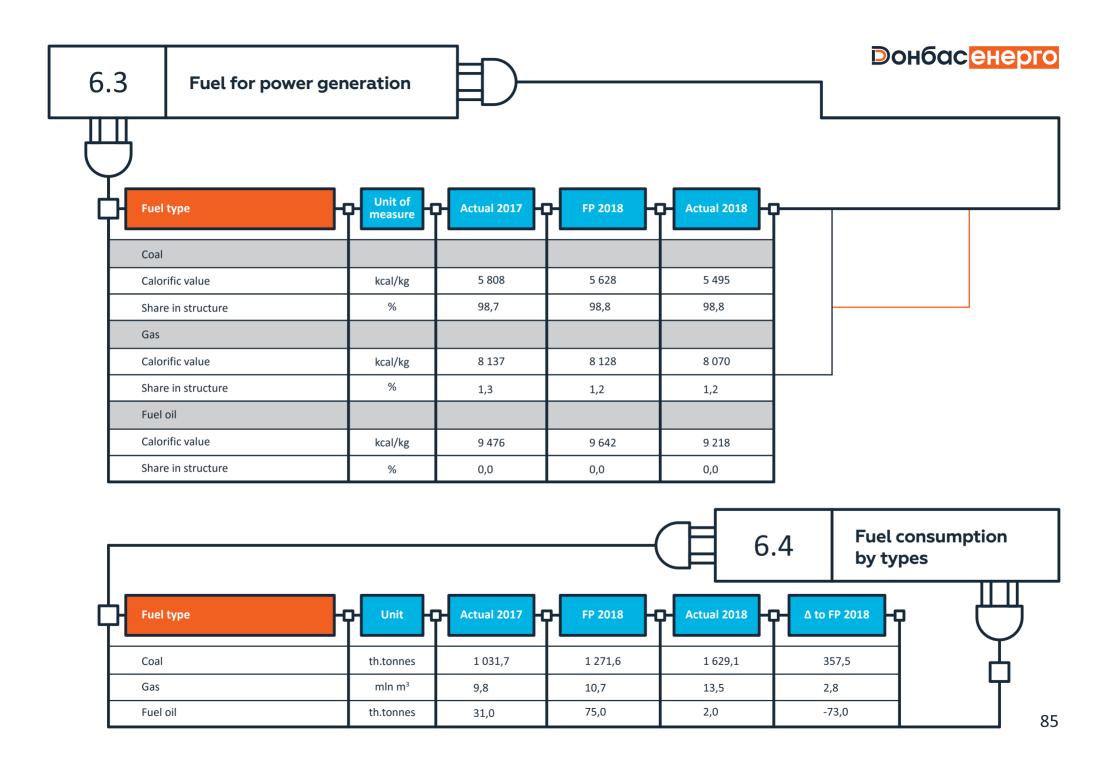
6.1 Cost composition of output in 2018

| Expenses | -D- Actua | Actual 2017 | | FP 2018 | | Actual 2018 | | Deviation from actual 2017 | | Deviation from FP 2018 | |
|------------------------------------------|-----------|-------------|---------|---------|---------|-------------|---------|----------------------------|-----------|------------------------|--|
| | UAH mln | % | UAH mln | % | UAH mln | % | UAH mln | % | UAH mln | % | |
| 1. Production cost, total | 3 804,7 | 94,1 | 4251,8 | 93,6 | 5277,4 | 94,8 | 1 472,7 | 38,7 | 1025,6 | 24,1 | |
| Industrial services, including: | 134,8 | 3,3 | 252,0 | 5,5 | 221,6 | 4,0 | 86,8 | 64,4 | - 30,4 | 12,1 | |
| operations | 22,4 | 0,5 | 42,4 | 0,9 | 46,9 | 0,9 | 24,5 | 109,4 | 4,5 | 10,6 | |
| repairs | 112,4 | 2,8 | 209,6 | 4,6 | 174,7 | 3,1 | 62,3 | 55,4 | -34,9 | -16,7 | |
| Feedstock and aux. materials, including: | 74,5 | 1,9 | 73,5 | 1,6 | 83,2 | 1,5 | 8,7 | 11,7 | 9,7 | 13,2 | |
| payment for water | 10,6 | 0,3 | 7,3 | 0,2 | 8,2 | 0,1 | -2,4 | -22,6 | 0,9 | 12,3 | |
| operations | 29,0 | 0,7 | 33,1 | 0,7 | 31,4 | 0,6 | 2,4 | 8,3 | -1,7 | -5,1 | |
| repairs | 34,9 | 0,9 | 33,1 | 0,7 | 43,6 | 0,8 | 8,7 | 24,9 | 10,5 | 31,7 | |
| Fuel (third parties) | 3 067,8 | 75,9 | 3 292,4 | 72,5 | 4 315,0 | 77,5 | 1 247,2 | 40,7 | 1 022,6 | 31,1 | |
| Power (third parties) | 24,9 | 0,6 | 13,0 | 0,3 | 14,9 | 0,3 | -10,0 | -40,2 | 1,9 | 14,6 | |
| Labor costs | 276,8 | 6,8 | 325,9 | 7,2 | 313,4 | 5,6 | 36,6 | 13,2 | -12,5 | -3,8 | |
| Unified social tax | 60,4 | 1,5 | 71,7 | 1,6 | 67,9 | 1,2 | 7,5 | 12,4 | -3,8 | -5,3 | |
| Depreciation | 61,1 | 1,5 | 59,2 | 1,3 | 59,7 | 1,1 | -1,4 | -2,3 | 0,5 | 0,8 | |
| Other expenses, including: | 104,4 | 2,6 | 164,1 | 3,6 | 201,7 | 3,6 | 97,3 | 93,2 | 37,6 | 22,9 | |
| environmental payment | 78,5 | 1,9 | 59,8 | 1,3 | 97,2 | 1,7 | 18,7 | 23,8 | 37,4 | 62,5 | |
| land payment | 1,9 | 0,1 | 1,7 | 0,0 | 1,7 | 0,0 | -0,2 | -10,5 | 0,0 | 0,0 | |
| other needs | 24,0 | 0,6 | 102,6 | 2,3 | 102,8 | 1,9 | 78,8 | 328,3 | 0,2 | 0,2 | |
| 2. Administrative expenses | 238,7 | 5,9 | 292,7 | 6,4 | 290,6 | 5,2 | 51,9 | 21,7 | -2,1 | -0,7 | |
| Total expenses | 4043,4 | 100,0 | 4544,5 | 100,0 | 5568,0 | 100,0 | 1 524,6 | 37,7 | 1023,5 | 22,5 | |



Technical and economic performance







| No. of Power Unit | Capacity, MW productivity, t/hour | Repair type | Expenses, UAH mln | Principal scope of works |
|----------------------|--------------------------------------|----------------|----------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Power Unit No. 7: | | | | |
| TG-7 | 800 | Reconstruction | 33,5 | Inspection of metal at external and internal casing of high-pressure cylinder (HPC). Correction of defects, repair of RVT (RAH). Repair of turbine bearings No.1, 2, 6, 7, 9, 10. Replacement of baffles at main steam stop valve (MSSV) - 2 pcs. Repair of power valve (routine maintenance). Major overhaul of turbine driven feed water pump (TDFP-1) with rotor replacement. Major overhaul of turbine OK-18PU TDFP-2 with rotor replacement. Repair of pump (TSEN) No. 6 at onshore pump station (OSPS) No.2 A. |
| K-7A | 1250 | Reconstruction | 58,7 | Routine maintenance of heating surfaces (LRS, IRS, 11ISH 1-3 grades, LP CSH 2nd grade), thermal insulation and external coating of the boiler. Repair and replacement of power valves. Repair of burner devices in boiler No. 1-12, repair of gearboxes of RPP No.1-5. Repair of blower mechanisms of the boiler with replacements on fume exhauster OD-1B: shaft group, casings of bearings No. 3,4, drive wheels 1st and 2nd grades. |
| К-7В | 1250 | Reconstruction | 57,8 | Routine maintenance of heating surfaces (LRS, IRS, 11ISH 1-3 grades, LP CSH 2nd grade), thermal insulation and external coating of the boiler. Repair and replacement of power valves. Repair of burner devices in boiler No. 1-12, repair of gearboxes of RPP No. 6-10. Repair of blower mechanisms of the boiler with replacements on fume exhauster OD-2B: shaft group, drive wheels 1st and 2nd grades. Replacement of defective section on live steam pipeline 0 377x70 mm of boiler SB flow. |
| СРР | | Overhaul | 46,2 | Repair of CPP-1, replacement of heating panels. Repair of EBK-U6, ShM No. 1-6. |



| No. of Power Unit | Capacity, MW productivity, t/hour | Repair type | Expenses, UAH mln | Principal scope of works |
|------------------------|-----------------------------------------------|----------------|----------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Balance of plant equ | ipment, in particular, 1 st stage: | | 108,5 | Repair of the equipment in chemical shop, electrical shop, fuel transportation shop |
| TG-3 | 80 | Routine | 3,8 | ■ Routine scope of work. Repair of pump (TsEN) 6 at OSPS No.1. |
| Boiler No.6 | 230 | Routine | 11,8 | Repair of cyclones, separators 6A and 6B, raw coal bins 6A with replacement of defective sections. Repairs at valves of steam/water pipeline: gates 6PP-1, control valves 6KR-3,4. Repair of mill fans 6A and 6B. |
| Boiler No.7 | 230 | Routine | 20,8 | Manufacture and replacement of air heater, I stage 2 row, and II stage. Repair of cyclones, separators, raw coal bin. Repairs at valves of steam/water pipeline. Replacement of pipe sections and expansion joints on second row of TPP 1 stage. Repair of mill fans 7A, B. |
| Buildings and structu | ures | | 71,5 | Repairs at production premises within the framework of the improvement project «Workplace standardization – 55». Repair of roofing at 800 MW main building (jut window bay in axes 1-14 row Al-A). Repair of roofing on shop buildings: BTS (T/V and K/V), CRS-1, FTS. |
| Total for Sloviansk TI | PP | | 376,2 | |
| | | · | | |

Sales of finished products and services to the business units in 2018, UAH thousand

| — г | 1- | O- | Sales of finished products, works (services), including | | | | | | | | | |
|------------|--------------------------------------------|---------------|---------------------------------------------------------|-------------|----------------------|---------|-------------|--|--|--|--|--|
| 1 | Business unit | | Third parties | | Owned business units | | | | | | | |
| | | Actual 2017 - | FP 2018 | Actual 2018 | Actual 2017 | FP 2018 | Actual 2018 | | | | | |
| | SE «Elektroremont», total | 7 621 | 1 022 | 1 783 | 12 854 | 26 005 | 21 826 | | | | | |
| | including: | | | | | | | | | | | |
| 1 | Finished products | 6 504 | 512 | 827 | 4 892 | 14 730 | 14 763 | | | | | |
| 2 | Repairs of electrical/mechanical equipment | | | | 1 491 | | 181 | | | | | |
| | Repairs of electrical equipment | 1 091 | 610 | 837 | 6 471 | 11 275 | 6 882 | | | | | |
| | Other types of activities | 26 | | 119 | | | | | | | | |
| | SE «DESR», total | 281 | 407 | 386 | 33 867 | 54 365 | 52 564 | | | | | |
| | including: | | | | | | | | | | | |
| | Finished products | | | 2 | 51 | | | | | | | |
| | Cladding and insulation equipment | | | | 12 981 | 18 741 | 14 832 | | | | | |
| 3 | Motor vehicle services | 148 | 216 | 245 | 320 | 144 | 50 | | | | | |
| ŀ | Repairs and construction | 2 | 0 | 28 | 20 212 | 35 260 | 37 224 | | | | | |
| | Other types of activities | 131 | 191 | 111 | 303 | 220 | 458 | | | | | |
| | SE «DEN», total | 166 | | | 2 021 | 223 | 223 | | | | | |
| | including: | | | | | | | | | | | |
| | Commissioning services | 122 | | | 2 016 | 223 | 223 | | | | | |
| | Other types of activities | 44 | | | 5 | | | | | | | |
| | SE «DonTEP», total | 7 127 | 8 808 | 5 497 | 12 610 | 16 105 | 15 528 | | | | | |
| | including: | | | | | | | | | | | |
| | Design/engineering | 7 079 | 8 808 | 5 497 | 12 357 | 16 105 | 15 528 | | | | | |
| 2 | Other types of activities | 48 | | | 253 | | | | | | | |



| Ъ—с | 3 - | | Sales of finished products, works (services), including | | | | | | | | |
|-----|--------------------------------------|-------------|---------------------------------------------------------|-------------|----------------------|---------|---------------|--|--|--|--|
| -] | Business unit | | Third parties | | Owned business units | | | | | | |
| Nº | | Actual 2017 | FP 2018 | Actual 2018 | Actual 2017 | FP 2018 | - Actual 2018 | | | | |
| 5 | SE «PAT», total | 92 | 47 | 44 | 12 868 | 18 300 | 17 806 | | | | |
| | including: | | | | | | | | | | |
| 5.1 | Motor vehicle services | | | | 12 868 | 18 300 | 17806 | | | | |
| 5.2 | Other types of activities | 92 | 47 | 44 | | | | | | | |
| 6 | SE «Energotorg», total | 40 417 | 51 014 | 48 618 | 3 980 | 11 275 | 6 882 | | | | |
| | including: | | | | | | | | | | |
| 6.1 | Product sales | 39 196 | 49 339 | 46 981 | 3 867 | | | | | | |
| 6.2 | Operational lease of assets | 887 | 1 192 | 1 209 | | | | | | | |
| 6.3 | Other types of activities | 334 | 483 | 428 | 194 | | | | | | |
| 7 | SE «Energosotsinvest», total | | 3 105 | 3 155 | | 1 182 | 1 020 | | | | |
| | including: | | | | | | | | | | |
| 7.1 | Product sales | | 1 639 | 1 745 | | 574 | 513 | | | | |
| 7.2 | Services of sports and health center | | 928 | 874 | | | | | | | |
| 7.3 | Hotel accommodation services | | 476 | 470 | | 67 | 46 | | | | |
| 7.4 | Operational lease of assets | | 62 | 64 | | 541 | 447 | | | | |
| 7.5 | Other types of activities | | | 2 | | | 14 | | | | |

6.7 Financial plan performance in 2018, UAH mln Act. 2018 **Indicator** I. COMPANY'S PROFIT GENERATION Revenue Product sales income (revenue) 001 5 732.7 5 781.6 7 394,0 1 612.4 127,9% 1 661,4 129.0% Value added tax 002 955,4 963,6 1 232,3 268,7 127,9% 276.9 129,0% Net product sales income (revenue) 4 818,0 003 4 777,2 6 161.7 1 343,7 127,9% 1 384,5 129,0% Electric power generation by TPPs 003/1 4 751,5 4 776,7 6 132,4 1 355,7 128,4% 1 380,9 129,1% 003/2 41,3 29.3 Heat generation and distribution 25.7 -12,0 71.0% 3,6 114,1% Other operating income 004 1 119,0 163,9 255,8 91,9 156,1% -863,2 22,9% **Financial income** 005 18,9 24,6 26,1 1,5 106,1% 7,2 137,9% Other income 006 6,0 1,0 1,6 0,6 165.4% -4,4 26.7% **Revenue total** 012 5 921,1 5 007,4 6 445,2 1 437,7 128,7% 524,0 108,9%

3 031,4

2 938,5

92,9

287,3

167,9

31,1

4,0

1,4

6,9

4 251,1

4 198,1

53,0

368,3

203,1

42,0

6,0

6,3

5 276,4

5 215,9

60,5

363,2

198,7

37,9

4,4

8,0

1 025,4

1 017,8

7,5

-5,0

-4,4

-4,2

-1,5

0,0

1,7

124,1%

124,2%

114,2%

98,6%

97,9%

90,1%

74,6%

127,3%

2 245,0

2 277,4

-32,4

76,0

30,8

6,7

0,4

-1,4

1,2

174,1%

177,5%

65,2%

126,4%

118,3%

121,6%

109,9%

116,9%

0,0%

013

013/1

013/2

014/1

014/2

014/3

014/4

014/5

014

Cost of goods sold

including:

Labor costs

Electric power generation by TPPs

Heat generation and distribution

Administrative expenses total,

Social insurance expenses

Travelling expenses

Materials costs. Office supplies.

Ронбас енерго

| Indicator | Tine code | Act. 2017 | Plan 2018 | Act. 2018 | (Act. 2018 - Plan 2018) (+A) | (Act. 2018/ Plan 2018), % | (Act. 2018 - Act. 2017), (+/-) | (Act. 2018/ Act. 2017), % |
|-----------------------------------------------------------|-----------|--------------|-------------|-----------|------------------------------------|------------------------------|--------------------------------------|------------------------------|
| Expenses for cashier services | 014/6 | 5,0 | 5,2 | 4,8 | -0,5 | 91,2% | -0,3 | 94,8% |
| Maintenance expenses for buildings | 014/7 | 2,5 | 6,8 | 6,9 | 0,1 | 101,0% | 4,3 | 270,7% |
| Other administrative costs | 014/8 | 68,3 | 98,9 | 102,5 | 3,7 | 103,7% | 34,2 | 150,1% |
| Cost of sales | 015 | 8,0 | 11,7 | 10,6 | -1,1 | 90,5% | 2,5 | 131,6% |
| Other operating expenses | 016 | 1 213,4 | 200,7 | 575,4 | 374,7 | 286,7% | -638,0 | 47,4% |
| Financial expenses | 017 | 110,3 | 67,6 | 85,2 | 17,6 | 126,0% | -25,1 | 77,2% |
| Other expenses | 018 | 893,9 | 13,1 | 5,2 | -7,9 | 39,6% | -888,7 | 0,6% |
| Tax on profit from ordinary activities (declared income) | 019 | 319,5 | 20,7 | 25,1 | 4,4 | 121,3% | -294,4 | 7,8% |
| Total expenses | 022 | 5 863,8 | 4 933,1 | 6 341,0 | 1 408,0 | 128,5% | 477,2 | 108,1% |
| Gross profit (loss) | 023 | 1 745,8 | 567,0 | 885,3 | 318,3 | 156,1% | -860,5 | 50,7% |
| Electric power generation by TPPs | 023/1 | 1 813,0 | 578,6 | 916,5 | 337,8 | 158,4% | -896,5 | 50,6% |
| Heat generation and distribution | 023/4 | -67,2 | -11,7 | -31,2 | -19,5 | 267,4% | 36,0 | 46,4% |
| Financial result from operating activity | 024 | 1 356,2 | 150,2 | 191,9 | 41,7 | 127,8% | -1 164,3 | 14,1% |
| Financial result from ordinary activities before taxes | 025 | 376,8 | 95,0 | 129,2 | 34,2 | 135,9% | -247,6 | 34,3% |
| Net profit (loss) | 027 | 57,3 | 74,4 | 104,1 | 29,7 | 140,0% | 46,8 | 181,7% |
| EDITDA | 028 | 1 632,1 | 221,9 | 241,1 | 19,2 | 108,6% | -1 391,0 | 14,8% |
| Profitability EBITDA | 029 | 34,2 | 4,6 | 3,9 | -0,7 | 84,8% | -30,3 | 11,4% |
| | II. | NET PROFIT D | ISTRIBUTION | | | | | |
| Undistributed profit at the beginning of reporting period | 031 | -227,9 | -236,0 | -236,0 | 0,0 | 100,0% | -8,1 | 103,6% |

| Indicator | Line code | Act. 2017 | Plan 2018 | Act. 2018 | (Act. 2018 - Plan 2018) (+A) | (Act. 2018/ Plan 2018), % | (Act. 2018 - Act. 2017), (+/-) | |
|--------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-------------|-------------|--------------|------------------------------------|------------------------------|--------------------------------------|---|
| Fund for payments of dividends to economic entities acc. to regulations of this year established based on last year business results, including: | 28 | 0,0 | 43,0 | 43,0 | 0,0 | 100,0% | 43,0 | |
| For state owned shares | 028/1 | 0,0 | 10,7 | 10,7 | 0,0 | 100,0% | 10,7 | Γ |
| Production development fund | 032 | 0,0 | 0,0 | 11,5 | 11,5 | - | 11,5 | |
| Reserve fund | 033 | 0,0 | 0,0 | 2,9 | 2,9 | - | 2,9 | Γ |
| Other purposes, including corrections due to changes in accounting policy | 034 | 65,4 | 0,0 | 98,7 | 98,7 | - | 33,3 | |
| Residue of undistributed profit at the end of reporting period | 35 | -236,0 | -204,6 | -287,9 | -83,3 | 140,7% | -51,9 | |
| III. STATUT | ORY PAYM | ENTS TO BUD | GET AND OTH | ER TARGET FU | INDS | | | |
| Payment of current taxes and statutory charges to state budget, including: | 036 | 509,1 | 342,9 | 345,6 | 2,7 | 100,8% | -163,4 | |
| Income tax | 036/1 | -22,9 | 106,6 | 116,9 | 10,3 | 109,6% | 139,9 | |
| excise duty | 036/2 | 0,4 | 0,0 | 0,6 | 0,6 | - | 0,2 | : |
| VAT | 036/3 | 259,9 | 139,8 | 192,6 | 52,9 | 137,8% | -67,3 | |
| resource payments | 036/4 | 9,4 | 9,4 | 9,8 | 0,4 | 104,3% | 0,4 | : |
| environmental pollution payments | 036/5 | 60,4 | 67,5 | 74,1 | 6,6 | 109,8% | 13,7 | : |
| dividends for state owned shares | 036/6 | 0,0 | 10,7 | 10,7 | 0,0 | 100,0% | 10,7 | Γ |
| other taxes and statutory payments to budget | 036/7 | 201,9 | 8,8 | -59,3 | -68,1 | -672,1% | -261,1 | |
| Payment of outstanding taxes | 037 | 397,2 | 28,0 | 17,1 | -10,9 | 61,2% | -380,0 | 1 |
| Contributions to national target funds, including: | 038 | 116,2 | 140,1 | 132,5 | -7,6 | 94,6% | 16,3 | |
| Settlements of unified social tax (ESV) | 038/1 | 101,2 | 124,6 | 118,2 | -6,4 | 94,9% | 17,1 | t |
| Other mandatory payments, including: | 039 | 96,9 | 113,5 | 114,1 | 0,6 | 100,6% | 17,2 | T |
| Individual income tax | 039/1 | 95,9 | 112,3 | 108,7 | -3,5 | 96,8% | 12,8 | 1 |



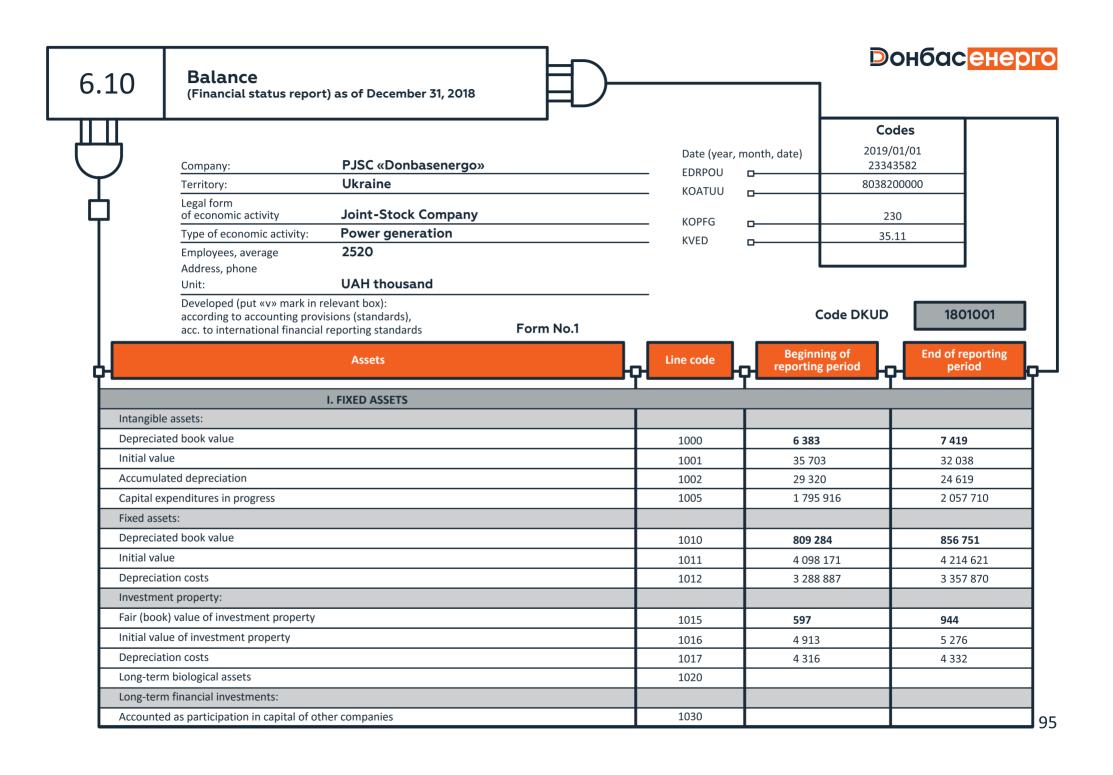
Structure of accounts receivable as of 31.12.2018

6.8

| Nº -[| Product | Amount, UAH thou. on 31.12.2017 | Amount, UAH thou. on 31.12.2018 | Deviation UAH thou. | Deviation % |
|-------|----------------------------------------------|---------------------------------------|---------------------------------------|------------------------|-------------|
| 1 | Fuel | 56 998 | 0 | -56 998 | -100 |
| 2 | Works | 3 554 | 2 644 | -910 | -26 |
| 3 | Materials | 614 | 588 | -26 | -4 |
| 4 | Services | 18 216 | 16 174 | -2 042 | -11 |
| 5 | Electric power, including: | 652 816 | 316 109 | -336 707 | -52 |
| | Electric power, wholesale market | 625 511 | 287 599 | -337 912 | -54 |
| | Purchaser of electric power generated by TPP | 22 548 | 22 548 | 0 | 0 |
| | Electric power for export | 4 757 | 5 962 | 1 205 | 25 |
| 6 | Heat | 15 194 | 20 577 | 5 383 | 35 |
| 7 | Advances paid | 391 297 | 1 180 032 | 788 735 | 202 |
| 8 | Payment transactions | 111 991 | 132 798 | 20 807 | 19 |
| 9 | Other current liabilities | 6 518 | 6 900 | 382 | 6 |
| 10 | Long-term liabilities, including | 245 195 | 281 527 | 36 332 | 15 |
| | Total: | 1 502 393 | 1 957 349 | 454 956 | 30 |
| | Including reserve of doubtful debts: | -242 750 | -652 807 | -410 057 | 169 |



| ⊢ •••••••••••••••••••••••••••••••••••• | Product | Amount, UAH thou. on 31.12.2017 | Amount, UAH thou. on 31.12.2018 | Deviation UAH thou. | Deviation % |
|-----------------------------------------------|----------------------------------------------------|---------------------------------------|---------------------------------------|---------------------|-------------|
| 1 | Fuel, including | 1 376 350 | 1 387 995 | 11 645 | 1 |
| | Coal | 1 113 475 | 1 286 813 | 173 338 | 16 |
| | Imported coal | 248 040 | 78 654 | -169 386 | -68 |
| | Gas | 14 835 | 22 528 | 7 693 | 52 |
| 2 | Works, services | 995 076 | 1 024 619 | 29 543 | 3 |
| 3 | Materials, spare parts, equipment | 15 638 | 17 386 | 1 748 | 11 |
| 4 | Advanced received | 465 411 | 79 518 | -385 893 | -83 |
| | NC «Energorynok» | 458 496 | 77 570 | -380 926 | -83 |
| 5 | Settlements with budget and social funds | 252 158 | 180 132 | -72 026 | -29 |
| 6 | Settlement of wages | 20 161 | 23 900 | 3 739 | 19 |
| 7 | Current debts for long-term liabilities, including | 116 829 | 131 941 | 15 112 | 13 |
| | credits | 63 877 | 0 | -63 877 | -100 |
| | % credit interest | 4 522 | 5 750 | 1 228 | 27 |
| | Installment tax payments | 48 430 | 126 191 | 77 761 | 161 |
| 8 | Other current liabilities | 27 365 | 45 419 | 18 054 | 66 |
| 9 | Long-term liabilities | 359 615 | 264 744 | -94 871 | -26 |
| | Total: | 3 628 603 | 3 155 654 | -472 949 | -13 |



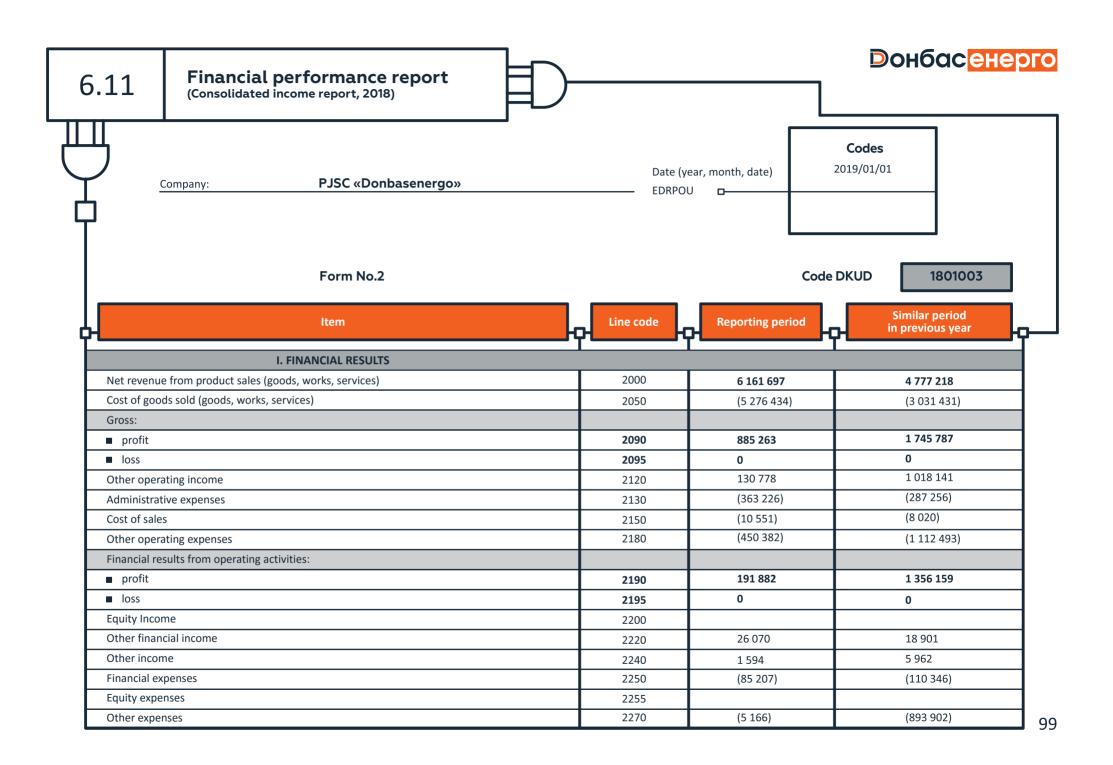
| Assets | Line code | Beginning of reporting period | End of reporting period |
|-----------------------------------------------|-----------|-------------------------------|-------------------------|
| Other financial investments | 1035 | | |
| Long term receivables | 1040 | 115 022 | 154 364 |
| Deferred tax assets | 1045 | 299 927 | 393 720 |
| Other fixed assets | 1090 | | |
| Total Section I | 1095 | 3 027 129 | 3 470 908 |
| II. CURRENT ASSETS | | | |
| Inventory: | 1100 | 928 279 | 278 010 |
| Manufacturing inventory | 1101 | 920 278 | 271 623 |
| Current biological assets | 1110 | | |
| Production in progress | 1102 | 2 371 | 1 236 |
| Finished products | 1103 | 1 735 | 1 178 |
| Goods | 1104 | 3 895 | 3 973 |
| Bills of collection received | 1120 | | |
| Accounts receivable (goods, works, services): | | | |
| Net sales value | 1125 | 571 246 | 237 858 |
| Accounts receivable: | | | |
| Advances paid | 1130 | 389 657 | 784 000 |
| Budget | 1135 | 37 632 | 50 928 |
| Including profit tax | 1136 | 26 432 | 39 290 |
| Internal settlements | 1145 | | |
| Other current accounts receivable | 1155 | 146 086 | 77 392 |
| Current financial investments | 1160 | | |
| Cash and equivalents: | | | |
| Cash and equivalents: | 1165 | 295 618 | 153 481 |
| Including cash | 1166 | 593 | 763 |
| Bank accounts | 1167 | 295 025 | 152 718 |

Ронбас енерго

| Assets | Line code | Beginning of reporting period | End of reporting period |
|-----------------------------------------|-----------|-------------------------------|-------------------------|
| Deferred debit | 1170 | | |
| Other current assets | 1190 | 190 055 | 328 197 |
| Total Section II | 1195 | 2 558 573 | 1 909 866 |
| | | | |
| III. FIXED ASSETS AND RETIREMENT GROUPS | 1200 | | |
| Balance | 1300 | 5 585 702 | 5 380 774 |

| Liabilities | ф. | Line code | Beginning of reporting period | End of reporting period |
|------------------------------------------|----|-----------|-------------------------------|-------------------------|
| I. EQUITY CAPITAL | | | | |
| Registered capital | | 1400 | 236 443 | 236 443 |
| Additional capital | | 1405-1410 | 431 933 | 443 894 |
| Paid-in capital | | 1411 | 714 | 1 212 |
| Capital reserves | | 1415 | 35 256 | 38 122 |
| Undistributed profit (outstanding loss) | | 1420 | -236 055 | -287 942 |
| Called-up capital | | 1425 | | |
| Withdrawn capital | | 1430 | 1 135 | |
| Total Section I | | 1495 | 466 442 | 430 517 |
| II. LONG-TERM LIABILITIES AND SECURITIES | | | | |
| Deferred tax liabilities | | 1500 | | |
| Pension liabilities | | 1505 | 276 645 | 337 882 |
| Long-term bank credits | | 1510 | 3 200 | |
| Other long-term liabilities | | 1515 | 359 615 | 264 744 |

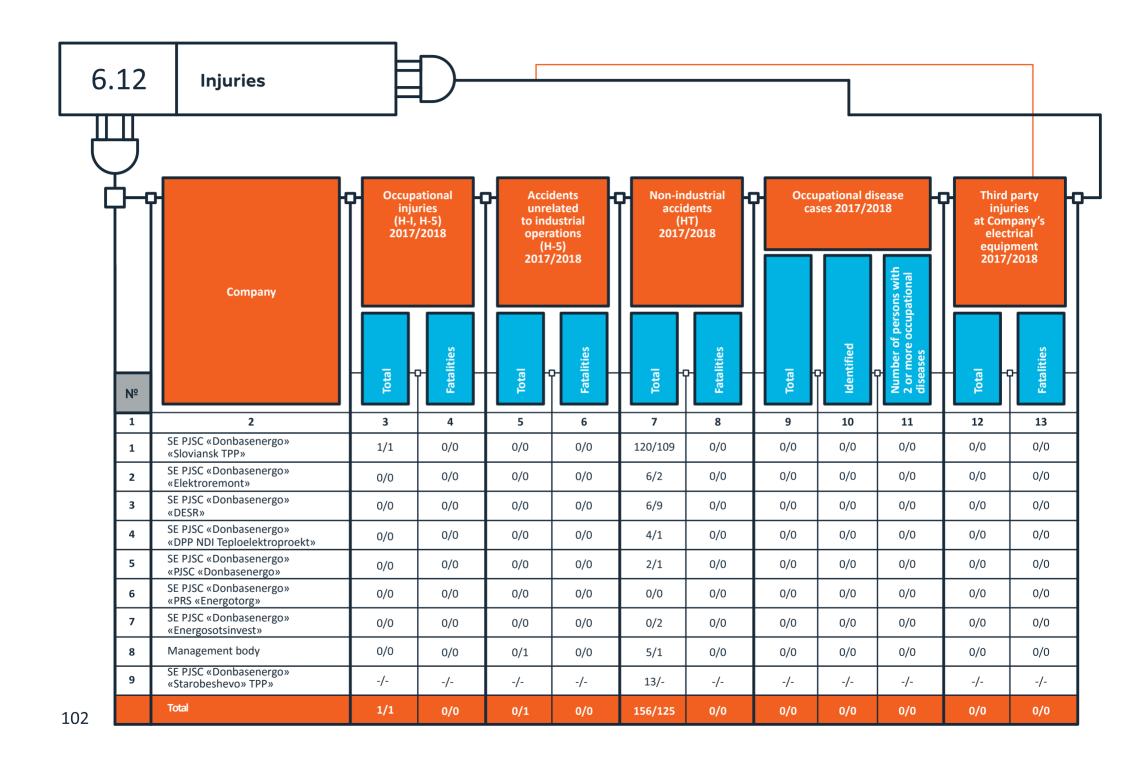
| Long-term securities 1520 106 204 Including long-term labor expenses coverage 1521 Target funding 1525 1 396 Total section II 1595 747 060 | Liabilities Control of the Control o | Line code | Beginning of reporting period | End of report period |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-------------------------------|----------------------|
| Target funding | n securities | 1520 | 106 204 | 58 521 |
| Total section II | long-term labor expenses coverage | 1521 | | |
| Total section I | nding | 1525 | 1 396 | 1 396 |
| Short-term bank loans 1600 218 476 Bills of collection issued 1605 Current accounts payable: long-term liabilities 1610 116 829 goods, works, services 1615 2 410 715 budget settlements 1620 141 327 including value added tax 1621 1625 insurance settlements 1625 5 257 labor cost settlements 1630 20 161 advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 1660 current securities 1660 884 733 | ion Il | 1595 | 747 060 | 662 543 |
| Bills of collection issued 1605 Current accounts payable: 1610 long-term liabilities 1610 116 829 goods, works, services 1615 2 410 715 budget settlements 1620 141 327 including value added tax 1621 1621 insurance settlements 1625 5 257 labor cost settlements 1630 20 161 advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 884 733 | III. CURRENT LIABILITIES AND SECURITIES | | | |
| Current accounts payable: 1610 116 829 goods, works, services 1615 2 410 715 budget settlements 1620 141 327 including value added tax 1621 1625 insurance settlements 1625 5 257 labor cost settlements 1630 20 161 advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 884 733 | m bank loans | 1600 | 218 476 | 349 793 |
| long-term liabilities 1610 116 829 goods, works, services 1615 2 410 715 budget settlements 1620 141 327 including value added tax 1621 1621 insurance settlements 1625 5 257 labor cost settlements 1630 20 161 advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 1660 current securities 1660 884 733 | llection issued | 1605 | | |
| goods, works, services 1615 2 410 715 budget settlements 1620 141 327 including value added tax 1621 ———————————————————————————————————— | ccounts payable: | | | |
| budget settlements 1620 141 327 including value added tax 1621 ———————————————————————————————————— | n liabilities | 1610 | 116 829 | 131 941 |
| including value added tax 1621 insurance settlements 1625 5 257 labor cost settlements 1630 20 161 advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 current securities 1660 884 733 | orks, services | 1615 | 2 410 715 | 2 475 164 |
| insurance settlements 1625 5 257 labor cost settlements 1630 20 161 advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 current securities 1660 884 733 | ettlements | 1620 | 141 327 | 100 462 |
| labor cost settlements 1630 20 161 advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 | value added tax | 1621 | | |
| advances received 1635 465 411 stakeholder settlements 1640 34 607 internal settlements 1645 current securities 1660 884 733 | settlements | 1625 | 5 257 | 6 161 |
| stakeholder settlements 1640 34 607 internal settlements 1645 current securities 1660 884 733 | t settlements | 1630 | 20 161 | 23 900 |
| internal settlements 1645 current securities 1660 884 733 | received | 1635 | 465 411 | 79 518 |
| current securities 1660 884 733 | ler settlements | 1640 | 34 607 | 32 269 |
| | ettlements | 1645 | | |
| Deferred revenue | current securities | | 884 733 | 1 047 010 |
| Deferred revenue | Deferred revenue | | 3 | 1 |
| Other current liabilities 1690 74 681 | rent liabilities | 1690 | 74 681 | 41 495 |
| Total Section III 1695 4 372 200 | tion III | 1695 | 4 372 200 | 4 287 714 |

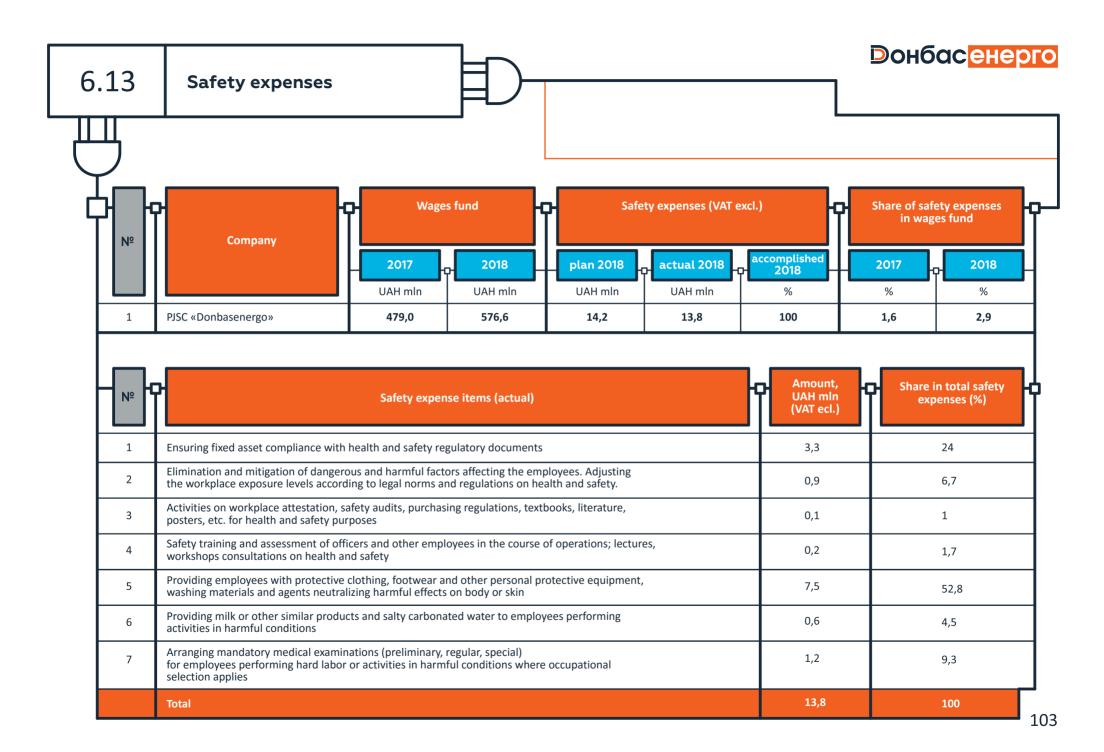


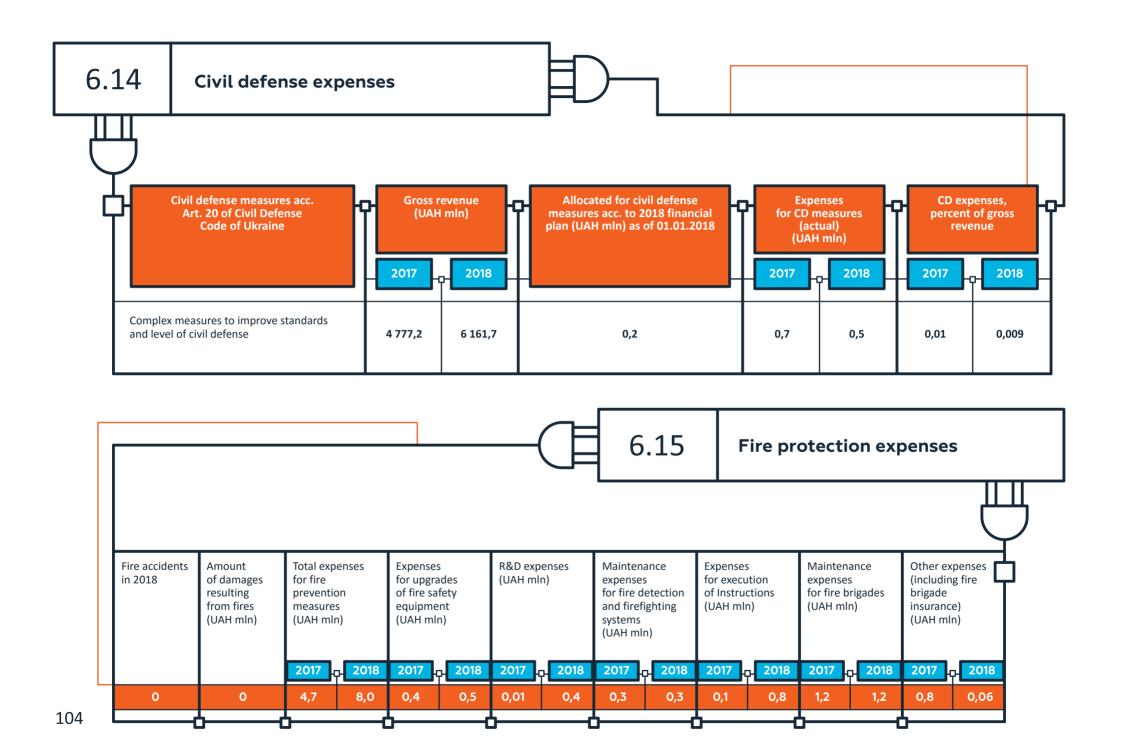
| Item | Line code | Reporting period | Similar period in previous year |
|----------------------------------------------------------------------|--------------|----------------------|------------------------------------|
| Financial result before taxes: | | | |
| ■ profit | 2290 | 129 173 | 376 774 |
| ■ loss | 2295 | 0 | 0 |
| Expenses (income) for/from profit tax | 2300 | (25 062) | (319 461) |
| Profit (loss) from ceasing operations after taxes | 2305 | | |
| Net financial result: | | | |
| ■ profit | 2350 | 104 111 | 57 313 |
| ■ loss | 2355 | 0 | |
| | _ | | |
| II. CONSOLIDATED INCOME | | | |
| Increase (decrease) in value of fixed assets | 2400 | | |
| Increase (decrease) in value of financial instruments | 2405 | | |
| Accumulated exchange rate differences | 2410 | | |
| Share of other consolidated income of affiliated and joint companies | 2415 | | |
| Other consolidated income | 2445 | (-46547) | (-81109) |
| Other consolidated income before taxes | 2450 | (-46547) | (-81109) |
| Profit tax associated with other consolidated income | 2455 | 8378 | 14600 |
| Other consolidated income after taxes | 2460 | (-38169) | (-66509) |
| Consolidated income (sum of lines 2350, 2355 and 2460) | 2465 | 65 942 | -9 196 |
| III. ELEMAENTS OF ODER ATING EVERNISES | | | |
| III. ELEMENTS OF OPERATING EXPENSES | 3500 | 4 600 027 | 2 200 040 |
| Material expenses | 2500 2505 | 4 609 027 586 382 | 3 280 940 514 641 |
| Labor costs Withholdings for social activities | 2510 | 120 976 | 107 141 |
| Depreciation | 2510 | 74 651 | 78 618 |
| Other operating expenses | 2515 | 74 651 | 461 255 |
| Total | 2520 2550 | 6 116 749 | 461 255 |



| ltem | | Line code | Reporting period | Similar period in previous year |
|-------------------------------------------------|---------------|-----------|------------------|------------------------------------|
| IV. CALCULATION OF SHARE PROFITAB | ILITY INDICES | | | |
| Year-average number of ordinary shares | | 2600 | 23 641 985 | 23 592 181 |
| Adjusted year-average number of ordinary shares | | 2605 | 23 641 985 | 23 592 181 |
| Net profit per ordinary share | | 2610 | 4,40 | 2,43 |
| Adjusted net profit per ordinary share | | 2615 | 4,40 | 2,43 |
| Dividends per one ordinary share | | 2650 | | |
| | ſ | | | |
| | <u> </u> | : | | |







6.16

Objectives and tasks in environmental protection, activity implementation results



| Objective | ⊋- | | Environmental effect of the activity |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 Ensure efficient operations of gas cleaning plant (GCP) to catch coal dust in pulverized coal air flow emitted from drying and milling systems by exhaust fans of Coal Treatment Shop at Sloviansk TPP. 2017 level should be achieved before reconstruction. | During the year, implement preventive measures aimed at trouble-free and efficient operation of gas cleaning equipment. Avoid shutdown. | Accomplished | Systemic inspections of the equipment, troubleshooting on timely basis, routine repairs at CTS GCP made it possible to preserve GCP's 94% efficiency over 2016 – 2018. |
| 2 Reduce and prevent leakages of coal/gas mixture, ensure tightness of gas/air duct at gas cleaning equipment of Power Unit 7, sections «A», «B» at Sloviansk TPP. | During the year, implement measures aimed at preventing detrimental effects on the environment in the course of operations. | Accomplished | During repairs, leakages were eliminated at recirculation gas ducts of Power Unit 7, sections «A», «B» to prevent dust load increase in the ducts. Environmental management principles, namely, systemic inspections of the equipment, troubleshooting on timely basis, and routine repairs made it possible to prevent detrimental effects on the environment, i.e. to avoid uncontrolled emissions of suspended particulate matters (increased dust load) due to leakages in gas ducts of Power Unit 7, sections «A», «B». |
| 3 Implement system for registration and rational use of technical water at onshore pump station OSPS-1 at Sloviansk TPP. | Implement automated water control system to obtain online reliable data on water consumption and water intake at onshore pump stations OSPS No. 1 and OSPS No. 2a with associated regime charts and reports. | Accomplished | Automated water control system will make it possible to obtain online reliable data on water intake at onshore pump stations OSPS No. 1 with regime charts. Thus, the incidents of irrational water use will be detected and prevented on timely basis. |
| 4 Minimize located waste wood. | Minimize volumes of disposed waste wood. Use wastes as alternative source of power. | Accomplished | This activity will help reduce overall dimensions of wastes located on temporary storage areas. Crushed wood (chips) may be used for internal purposes. The wastes can be recycled. |

| 남 | Objective | Task | Accomplished/ not accompl. | Environmental effect of the activity |
|---------------|-----------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| of personne | I maintain high competence I to ensure efficient y of Environmental nt System. | Maintain sufficient level of knowledge and skills to perform internal EMS procedures, to manage ecological aspects and risks occurring in the course of operations. | Accomplished | Training of employees at Sloviansk TPP provided knowledge and skills to perform internal EMS procedures, to ensure compliance with environmental regulations, to assess ecological aspects and risks. |
| | nan impact conment in the course ns of Sloviansk TPP. | Plant 670 two-year rootstocks in the areas affected by Sloviansk TPP facilities. | Accomplished | Tree planting is a remedial landscaping measure. Later, the green plants will reprocess nitrogen dioxide, sulfur dioxide and carbon oxide to produce oxygen, i.e. to reduce Sloviansk TPP impact on the environment in Mykolaivk |
| System in lin | Environmental Management ne with requirements onal standard ISO 14001:2015. | Provide required resources for implementation of Environmental Management System. Prove system's functionality. | Accomplished | Implementation of efficient internal procedures within Environmental Management System will provide principal tools for managing environmental aspects, risks and opportunities across the Company. |
| | or vehicle hydrocarbon y 0.145 t/year. | Reduce hydrocarbon emissions by replacing outdated vehicles with new ones to meet Euro-5 standard. | Accomplished | Hydrocarbon emissions were reduced by 18.17 t due to replacement of old motor vehicle (KAMAZ-5410) with a new one (hydraulic lifting motor vehicle 5 AGP-ZO-A, MAZ chassis). Hydrocarbon emissions at average fuel consumption and rated operation time make: 49.265 t/year - hydrocarbon emissions for KAMAZ operation; 31.1 t/year - hydrocarbon emissions for operations of hydraulic lifting motor vehicle 5 AGP-ZO-A, MAZ chassis. |
| | | | | motor vehicle 5 AGP-ZO-A, MAZ chassis. |



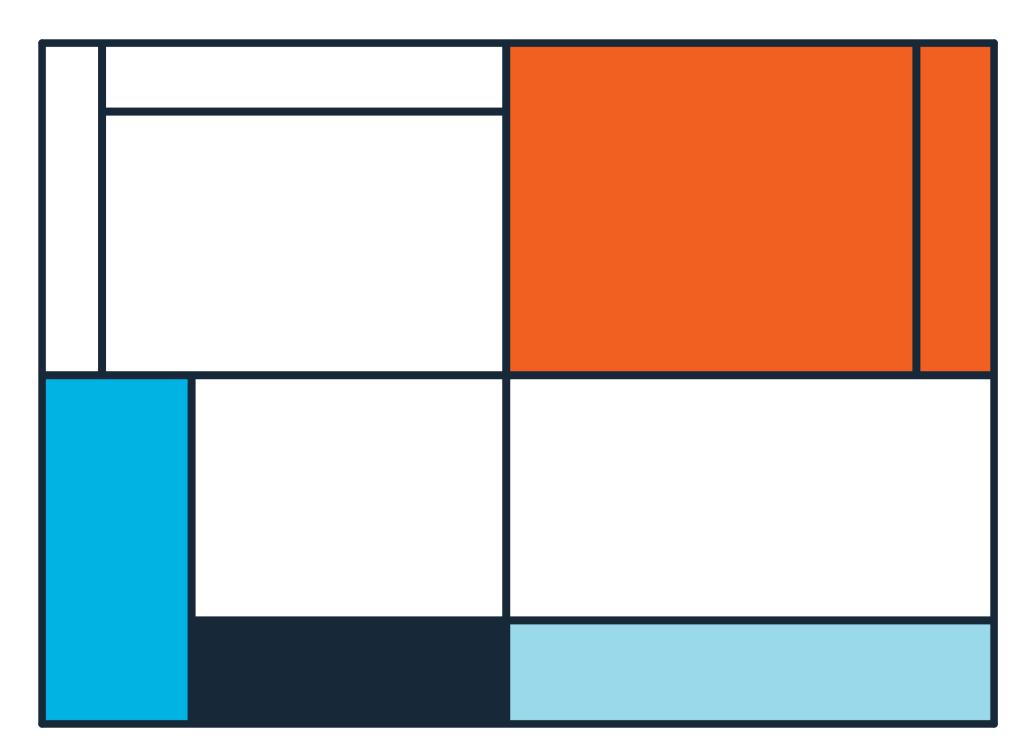
| Objective | Task | Accomplished/ not accompl. | Environmental effect of the activity |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|-------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Reduce actual emissions: nitrogen oxides by 1.2 g/km of light vehicle operation, sulfur oxide by 0.03 g/km of light vehicle operation; carbon oxide by 5.0 g/km due to use of electric vehicle. | Reduce emissions of nitrogen oxides, hydrocarbon, sulfur dioxide, carbon oxide by purchasing electric vehicle. | Accomplished | Emissions to atmospheric air during operations of a light vehicle with carburetor engine make 116.194 t (CO - 93 t/year; CH -17.0 t/year; N02 – 5.314; C – 0.13; S02 – 0.213 t/year; benzopyrene -0,00005 t/year). Emissions to atmospheric air during operations of Hyundai electric vehicle make 0 t/year. By choosing an electric vehicle PJSC «Donbasenergo» mitigated human impact on the environment and reduced emissions from movable sources by 116.194 t/year. |
| Reduce consumption of natural resources. | Develop and implement project «Green Office». | Accomplished | Implementation of project «Green Office» in DPP NDI «Teploelektroproekt», SE of PJSC «Donbasenergo», represents an office management model, special philosophy and cultural attitudes aimed at resource saving. Use of LED lamps reduced electric power consumption and thus saved fuel for generation. There is no mercury, so, the disposal of LED lamps is more environmentally friendly, as compared to disposal of fluorescent lamps. Electronic document management and two-sided printing produce considerable environmental effects and save natural resources. One tonne of waste paper can save circa 5 m3 of wood and preserve 20-25 trees. Thousands of hectares of forests are victimized every year to produce paper from raw pulp. |
| | | | |







Uk



PJSC «Donbasenergo»

34A Predslavynska Str., Kyiv, Ukraine, 03150 34A +38 0 44 290 97 07 office@de.com.ua de.com.ua